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OCD Artesia

Form 3160-4  
(August 2007)

JUL 12 2013

NMOC D ARTESIA

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 20105. Lease Serial No.  
NMLC046250A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM128925X

2. Name of Operator  
OXY USA WTP LP  
 Contact: JENNIFER A DUARTE  
 E-Mail: jennifer\_duarte@oxy.com

8. Lease Name and Well No.  
ARTESIA YESO FEDERAL UNIT 3

3. Address  
HOUSTON, TX 77210  
 3a. Phone No. (include area code)  
 Ph: 713-513-6640

9. API Well No.  
30-015-40948-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWNE 1650FNL 1980FEL

At top prod interval reported below SWNE 1650FNL 1980FEL

At total depth SWNE 1650FNL 1980FEL

10. Field and Pool, or Exploratory  
ARTESIA11. Sec., T., R., M., or Block and Survey  
or Area Sec 20 T17S R28E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
12/31/201215. Date T.D. Reached  
01/05/201316. Date Completed  
☐ D & A ☒ Ready to Prod.  
05/05/201317. Elevations (DF, KB, RT, GL)\*  
3633 GL18. Total Depth: MD 4859  
TVD 485919. Plug Back T.D.: MD 4815  
TVD 481520. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
TRIPLECOMBO TRIPLECOMBO

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
 Was DST run? ☒ No ☐ Yes (Submit analysis)  
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55	24.0	0	442		600		0	
7.875	5.500 L80	17.0	0	4835		830		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4676							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3349	4859	3559 TO 4678	0.480	240	PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3559 TO 4678	FLUID - 87,922 GALS WATER FRAC G-R (LINEAR GEL); 332,431 GALS DELTA FRAC 140 - R (CROSSLINKED GEL)

RECLAMATION  
DATE 11-5-13

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/26/2013	06/26/2013	24	→	39.0	31.0	910.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 112	65.0	→	39	31	910	795			

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/26/2013	06/26/2013	24	→	42.0	24.0	474.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 155	120.0	→	42	24	474	571			

ACCEPTED FOR RECORD

JUL 7 2013

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #212018 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA PADDOCK BLINEBRY	3385 3485 3967			GLORIETA PADDOCK BLINEBRY	3385 3485 3967

## 32. Additional remarks (include plugging procedure):

WELL NAME WAS CHANGED ON 05/07/2013. PRIOR NAME: PIGLET 21 FEDERAL #10

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #212018 Verified by the BLM Well Information System.**  
**For OXY USA WTP LP, sent to the Carlsbad**  
**Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 (13KMS6636SE)**

Name (please print) JENNIFER A DUARTE

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***