Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 2010

	Expires:	July	31	,
Lease Seri	al No.			

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC029389B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. ANADARKO FEDERAL 2		
			9. API Well No.	9. API Well No.		
CHEVRÓN USA INC 3a. Address		Phone No. (include area code)	30-015-32852 10. Field and Pool, or	Evaloratory		
15 SMITH RD MIDLAND, TX 79705	Ph:	432-687-7104	NA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State		
Sec 4 T18S R31E Mer NMP 660FSL 660FWL			EDDY COUNT	EDDY COUNTY, NM		
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	□ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other Successor of Operato		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	r		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL RECEIVED PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE 14. Thereby certify that the foregoing is true and correct.						
	Electronic Submission #205851	USA INC, sent to the Car ssing by JOHNNY DICKER	Isbad			
Signature (Electronic S	ubmission)	Date 05/01/2013				
	THIS SPACE FOR FE	DERAL OR STATE	OEEICE USE			
Approved By My	Stubley_	Title	APPROVED	Date		
Conditions of approval if any, are attached ertify that the applicant holds logal or equivalent would entitle the applicant to condu-	ct operations thereon.	Office	JUL 1 2 2013			
States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a crime f tatements or representations as to any	or any person knowingly and matter within its jurisdiction	willfully to make to any department or IREAU OF LAND MANAGEMENT	agency of the United		

7/12/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.