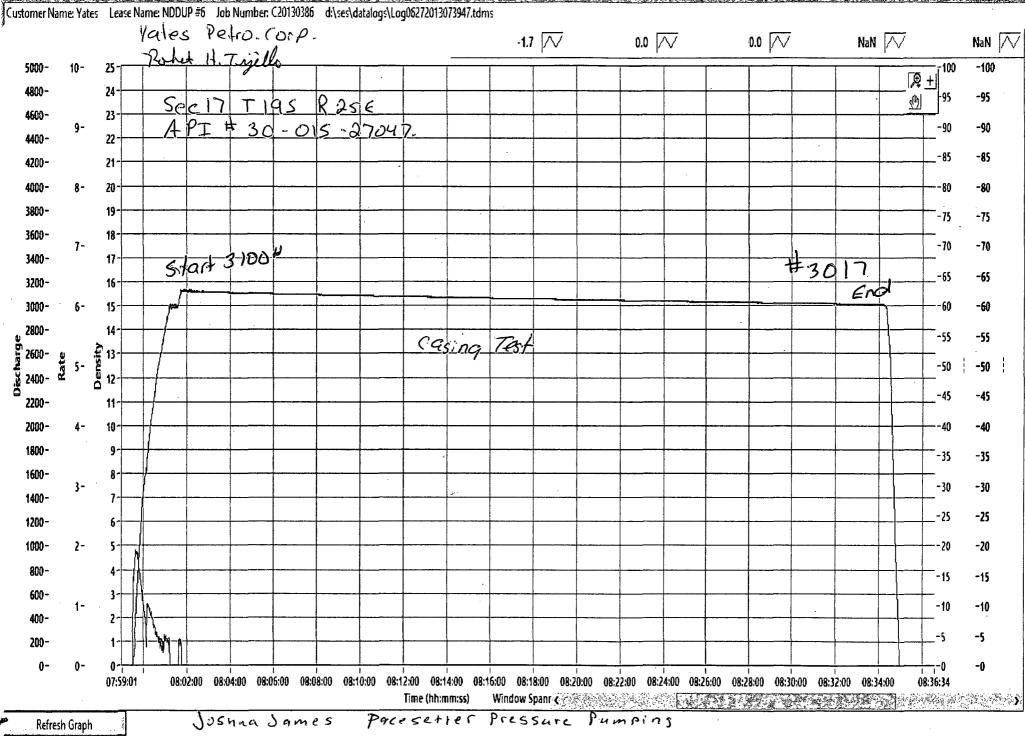
Submit I Copy To Appropriate District	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION BURGOS		30-015-27047
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NDDUP Unit 8. Well Number
PROPOSALS.)			8. Well Number 6
1. Type of Well: Oil Well	2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575	
3. Address of Operator		10. Pool name or Wildcat	
05 South Fourth Street, Artesia, NM 88210		N. Seven Rivers; Glorieta-Yeso	
4. Well Location			
Unit Letter B:	660 feet from the North		980 feet from the <u>East</u> line
Section 17 Township 19S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538'GR			
3330 OK			
12. Check	Appropriate Box to Indicate N	ature of Notice, 1	Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			 -
DOWNHOLE COMMINGLE]		
OTHER:		OTHER: Plughac	k and recomplete
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6/24/13 – NU BOP. Ran GR to a depth of 7695'. Set a 7" CIBP at 7690'.			
6/25/13 - Tagged CIBP at 7690'. Established circulation and circulated hole clean. Spotted 20 sx Class "C" cement on top of CIBP.			
Spotted salt gel mud from 7559'-5558'. Spotted 40 sx Class "C" cement from 5558'-5376'. WOC 4 hrs. Tagged TOC at 5370'.			
Pumped salt gel plugging mud from 5370'-3810'. Spotted 30 sx Class "C" cement from 3810'-3647'. Reverse circulated hole clean at 3500'.			
6/26/13 – Tested casing to 3100 psi for 30 min, dropped to 3017 psi. Bled well down. Ran CCL/CBL/GR log from 3618' up to surface			
with 1000 psi. Perforated Yeso 2348'-2620' (59). Acidized with 4000g 15% HCL acid, dropped 120 balls. Good ball action.			
6/27/13 – ND BOP. NOTE: Name will change upon completion of Yeso.			
Original chart attached.			
			JUL 17 2013
			UIVED
Spud Date:	Rig Release Da	te:	MMOCD ARTES
		<u></u>	THIESIA!
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
the control of the co			
SIGNATURE (1)			
SIGNATURE TITLE Regulatory Reporting Supervisor DATE July 5, 2013			
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168			
For State Use Only			
APPROVED BY: NOUCON TITLE DIST EDWENTS ON DATE 18, 2013			
Conditions of Approval (if any): Provide tog detail			
•	Ø		



Casing lest lel21/2013