Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 8821 RECEIVE PONSERVATION DIVISION <u>District III</u> – (505) 334-6178	30-015-40890
811 S. First St., Artesia, NM 8821 RECEIVE CONSERVATION DIVISION	5. Indicate Type of Lease
811 S. First St., Artesia, NM 88210 ECCT SERVATION DIVISION District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 JUL 18 2013 220 South St. Francis Dr. District IV – (505) 476-3460 Santa Fe, NM 87505	STATE FEE
District IV – (505) 476-3460 JUE – Santa FC, INIVI 87505 1220 S. St. Francis Dr., Santa FC, INIVI 87505	6. State Oil & Gas Lease No.
87505	VG-3604-0002
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lost Tank 35 State SWD
ا PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🔲 Other جسک	8. Well Number
2. Name of Operator	9. OGRID Number 16696
OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	10. Pool name or Wildcat
4. Well Location	SWD Delaware
Unit Letter K : 2630 feet from the <u>south</u> line and <u>2630</u> feet from the <u>west</u> line	
Section 35 Township 215 Range 31E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3521.6	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON	
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMEN	TJOB Î
OTHER: D. OTHER: Drill Internetiateltole, Water Flow, TA D	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
7/1/2013 - DRILL 10-5/8" INTERMEDIATE HOLE 7/2/2013 - CONTINUE DRILLING 10-5/8" INTERMEDIATE HOLE	
7/3/2013 - DRILL FROM 2678' TO 3004' - SLIDING AS NEEDED, CIRCULATE OUT H2S INFLUX AND SHUT IN ON WELL	
7/4/2013 - BUILD 12.5 PPG MUD, CIRCULATE OUT H2S KICK AND DISPLACE 10 PPG BRINE WITH 12.5 PPG POLYMER MUD, BUILD ADDITIONAL VOLUME, CIRCULATE 12.5 PPG MUD TO SURFACE	
7/5/2013 - CIRCULATE 12.5 PPG MUD IN WELL, SHUT DOWN, WAIT ON 13.5 PPG MUD, BUILD VOLUME AT 12.8 PPG - CIRCULATE WE 7/6/2013 - CIRCULATE AROUND 12.8 PPG MUD IN ATTEMPT TO KILL WELL - PERFORM FLOW CHECKS TO DETERMINE IF DRILLING WE	
7/7/2013 - CIRCULATE AROUND 12.9 PPG, HOLDING BACK PRESSURE TO CIRCULATE OUT INFLUX, PREPARE 14.5 PPG MUD CAF	
7/8/2013 - SPOT 14.5 PPG MUD CAP ON WELL FROM 3004' - 1054', PERFORM FLOW CHECK, WELL IS DEAD, TOOH TO CASING SHOE, I	MONITOR WELL WHILE WAITING ON HALLIBURTON, TIH TO 1052',
7/9/2013 - PUMP 200sx CI C CMT W/ 2& CaCl2 + .5% Halad-9 PLUG, 14.8PPG, WOC. RIH & TAG CEMENT AT 829', TOOH. RIH & SET CIBP @ 790'. 7/10/2013 -TEST CIBP TO 515# FOR FOR 50 MIN HELD GOOD, TOOH; NIPPLE DOWN BOP; INSTALL AND TEST WELL HEAD; JET AND CLEAN PITS, RIG DOWN AND RELEASE RIG @ 18:00 HRS.	
DETAIL INFORMATION WILL BE PROVIDED ON REQUEST. CURRENTLY WORKING ON GO FORWARD PLAN, SUNDRY WILL BE FILED FOR	NMOCD APPROVAL PRIOR TO ANY WORK BEING DONE.
Spud Date: 6/23/13 Rig Release Date: 7/10/13	3
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE In State TITLE Regulatory Advisor	DATE 7/16(3
Type or print name <u>Dusice Stewant</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>	
For State Use Only	
APPROVED BY ALL TITLE Dr. 57 ALLANS	2 DATE July 18, 2013
Conditions of Approval (if any):	v