

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
JUL 03 2013
NMOCD ARTESIA

Form C-14
Revised October 10, 200
Submit 2 Copies to appropriate Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

njmw | *319340874* OPERATOR Initial Report Final Report

Name of Company	COG OPERATING LLC <i>229137</i>	Contact	Pat Ellis
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	F.U.N.STATE COM #001H	Facility Type	TANK BATTERY
Surface Owner	STATE	Mineral Owner	
		Lease No. (API#) 30-015-37879	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	30	26S	28E					EDDY
				Latitude 32.08219		Longitude 104.11916		

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	140bbbls	Volume Recovered	130bbbls
Source of Release	Produced water tank over flowed.	Date and Hour of Occurrence	06-24-2013	Date and Hour of Discovery	06-24-2013 10:00pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher - NMOCD		
By Whom?	Michelle Mullins	Date and Hour	06-25-2013 10:02am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
Xcel electricity went down, causing the hi-speed transfer pump to go down. Produced water could not equalize fast enough to handle water volume coming into the battery. Shut off water flow stream into facility until tanks were equalized and the power had been restored.					
Describe Area Affected and Cleanup Action Taken.*					
Initially 140bbbls of produced water were released due to a power outage we were able to recover <u>103bbbls</u> with a vacuum truck. The release was completely contained inside the lined facility walls of the tank battery. All free fluid has been recovered. Any contaminated gravel has been removed and we have replaced with fresh gravel as necessary. The facility has been returned to its prior condition.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Robert Grubbs Jr.	Approved by District Supervisor:		Signed By:
Title: Senior Environmental Coordinator	Approval Date: JUL 12 2013	Expiration Date:	
E-mail Address: rgrubbs@concho.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 07-03-2013	Phone: 432-661-6601		

* Attach Additional Sheets If Necessary

ZRP-1716