Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED

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	Ex	pires:	July	31,	201
ease	Serial 1	Vo.			

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	,
shandoned well. Use form 3160-3 (APD) for such proposals	_

SUNDRY	NMLC029548A							
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. C A RUSSELL 005		
Name of Operator     LINN OPERATING, INC.	9. API Well No. 30-015-05218							
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	3b. Phone No Ph: 281-84	o. (include area cod 10-4272	le)	10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S				
4. Location of Well (Footage, Sec., T	· · · · · · · · · · · · · · · · · · ·	11. County or Parish, and State						
Sec 18 T17S R31E Mer NMP 32.835698 N Lat, 103.915489		EDDY COUNTY, NM						
12. CHECK APPF	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent €	☐ Acidize	□ Dee	pen	□ Produc	tion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair		Construction	□ Recom:	plete	Other		
☐ Final Abandonment Notice	Change Plans	🗖 Plug	g and Abandon	□ Tempor	rarily Abandon			
	☐ Convert to Injection ☐ Plug		g Back		Disposal			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill LINN IS REQUESTING TO FL CAN EXPLORE GAS INJECT THE WELLS ARE AS FOLLOW 30-015-05218 C A RUSSELL 30-015-28809 C A RUSSELL 30-015-28756 C A RUSSELL 30-015-28757 C A RUSSELL 30-015-28835 C A RUSSELL 30-015-2885 C A RUSSELL 30-015-2885 C A RUSSELL 30-015-2885 C A RUSSELL 30-015-28	k will be performed or provide operations. If the operation revandonment Notices shall be file nal inspection.)  ARE 21 MCF/D FROM TION.  WS:  #005 Oil Federal Active #012 Oil Federal Active #013 Oil Federal Active #015 Oil Federal Active #016 Oil Federal Active #017 Oil Federal Active #017 Oil Federal Active #016 Oil Federal Active #017 Oil Federal Active	the Bond No. o sults in a multip ed only after all THE NMLC02	n file with BLM/B e completion or re requirements, incl	IA. Required su completion in a uding reclamatio  DAYS BES  OID  CONI	bsequent reports shall be new interval, a Form 3 in, have been completed	pe filed within 30 days 160-4 shall be filed once d, and the operator has SO WE		
The transfer county and the tonegoing to	Electronic Submission #2	PERATING, IN	C., sent to the	Carlsbad				
Name(Printed/Typed) TERRY B		e, processing	-		E SPECIALIST III			
Signature (Electronic S			Date 0 <u>5/14/</u>	<del></del>	DAVEN			
	THIS SPACE FO	R FEDERA	L OR STATE	OHHICE U	BEN A FIN			
Approved By  Conditions of approval, if any are attached entify that the applicant holds legal or equivalent would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43 to	itable title to those rights in the ct operations thereon.	subject lease	Title Office	JUL -	- 2 2013  AND MANAGEMENT  THE WEIGHT OF THE PROPERTY OF THE PR	Date  or agency of the United		
States any false, fictitious or fraudulent s	tatements or representations as	to any matter w	thin its jurisdiction	TO TOPINE SERVICE	Duck LEGERATOR CONTINUE C	a aspirer of the office		

## Additional data for EC transaction #207372 that would not fit on the form

## 32. Additional remarks, continued

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30-015-28794 C A RUSSELL #018 Oil Federal Active 30-015-28924 C A RUSSELL #019 Oil Federal Active 30-015-28889 C A RUSSELL #020 Oil Federal Active 30-015-28868 C A RUSSELL #021 Oil Federal Active

PLEASE NOTE: THIS WAS ORIGINALLY ON ANOTHER SUNDRY REQUEST WITH THE HUDSON FEDERAL AND NOW IS BEING SEPARATED OUT.

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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