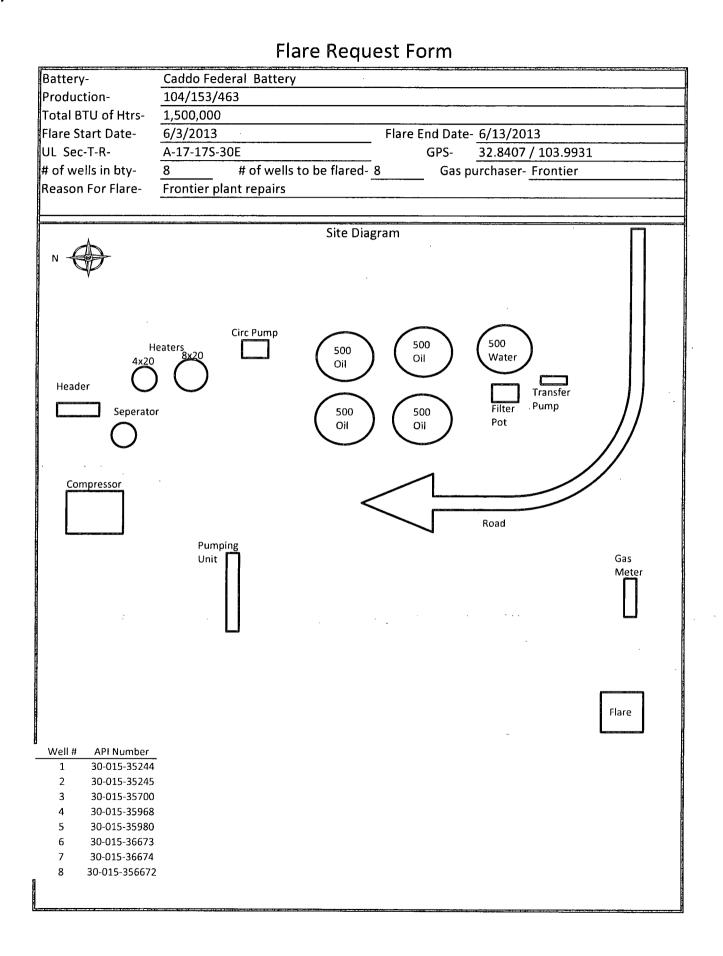
₩ °		OCD Artesia			
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG	NTERIOR	OME Expir	M APPROVED 3 NO. 1004-0135 res: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM2933	5. Lease Serial No. NMNM2933	
			6. If Indian, Allotte	ee or Tribe Name	
SUBMIT IN T	7. If Unit or CA/A	greement, Name and/or No.			
1. Type of Well		8. Well Name and No. CADDO FEDERAL 6			
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-015-36673	9. API Well No. 30-015-36673			
3a. Address 3b. Phone No. (inc ONE CONCHO CENTER 600 W. ILLINOIS AVENUE 3b. Phone No. (inc MIDLAND, TX 79701 Ph: 432-685-43			e) 10. Field and Pool, LOCO HILLS	10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, and State	
Sec 17 T17S R30E Mer NMP 990FNL 2310FEL			EDDY COUN	ITY, NM	
12. CHECK AI	PPROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair 	 Deepen Fracture Treat New Construction 	 Production (Start/Resume) Reclamation Recomplete 	□ Water Shut-Off □ Well Integrity ⊠ Other	
Final Abandonment Notice		 Plug and Abandon Plug Back 	 Temporarily Abandon Water Disposal 	Venting and/or Flari ng	
Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for COG Operating LLC, respe Located on the JC Federal B,17,17S,30E	ionally or recomplete horizontally, g work will be performed or provide t lved operations. If the operation res 1 Abandonment Notices shall be file or final inspection.) ectfully request to flare at the 4 well pad:	give subsurface locations and meas the Bond No. on file with BLM/BI ults in a multiple completion or rec d only after all requirements, inclu	ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall sompletion in a new interval, a Form 3 ding reclamation, have been complete RECEIVE JUL 09 2013	rtinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has	
Number of wells to flare: (8 See attachment for API #'s.	14	MOCD	NMOOD ADTOS	FOR	
104 Oil/Day 463 MCF/Day	SUBJECT APPROVAL		CONDITIONS O		
14. I hereby certify that the foregoin	Electronic Submission #2 For COG OF	10003 verified by the BLM We PERATING LLC, sent to the C r processing by KURT SIMMC	arlsbad		
Name(Printed/Typed) KANICI	A CASTILLO	Title PREPA	ARER		
Signature (Electron	ic Submission)				
^	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
_Approved By Conditions of approv4, if any, fre attac	Ched. Approval of this price does r	Title		Date	
certify that the applicant hold legal or which would entity the applicant to con	equitable title to those fights in the s nduct operations thereon.	subject lease Office	JUL - 5 2013		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a c ant statements or representations as t	rime for any person knowingly and o any matter within its jurisdicted	I willfully to make to any department REAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	or igency of the United	
** OPER	ATOR-SUBMITTED ** OF		** OPERATOR-SUBMITTE	니 D **	

.



Additional data for EC transaction #210003 that would not fit on the form

32. Additional remarks, continued

Requesting 90 day approval from 6/03/13 to 9/03/13.

Due to Frontier Shut in.

Schematic attached.

÷ 4

1

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7: Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013