1		OCD Art	esia		
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM2933	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well □ Other				8. Well Name and No. CADDO FEDERAL 6	
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com				9. API Well No. 30-015-36673	
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-685-4332				10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 17 T17S R30E Mer NMP 990FNL 2310FEL				EDDY COUNTY, NM	
		•	,		
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	■ Water Shut-Off
_	■ Alter Casing	☐ Fracture Treat	□ Reclama	Reclamation	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Tempora	Temporarily Abandon Venting and/or Flaring	
	☐ Convert to Injection	□ Plug Back	_	☐ Water Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directional Attach the Bond under which the worl following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fin COG Operating LLC, respectful Located on the JC Federal 4 w B,17,17S,30E  Number of wells to flare: (8)	Ily or recomplete horizontally, so will be performed or provide operations. If the operation resundonment Notices shall be file hal inspection.)  Illy request to flare at the ell pad:	give subsurface locations and meast the Bond No. on file with BLM/BI/ ults in a multiple completion or rect donly after all requirements, included.	ured and true ver A. Required subsompletion in a ned ding reclamation,	tical depths of all perting the depth of all perting the depth of all perting the depth of the depth of all perting all pertin	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has

14. I hereby certify that the foregoing is true and correct. Electronic Submission #210003 verified by the BLM Well Information System
For COG OPERATING L.C, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/11/2013 () Title Name(Printed/Typed) KANICIA CASTILLO PREPARER (Electronic Submission) Signature Date 06/07/2013 THIS SPACE FOR FEDERAL OR STATE Approved By Title Date Conditions of approved, if any free attached. Approval of this price does not warrant or certify that the applicant hold legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. JUL - 5 2013 Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction EAU OF LAND MANAGEMENT

CONDITIONS OF APPROVAL

CARESBAD FIELD OFFICE

SUBJECT TO LIKE ---

APPROVAL BY STATE

See attachment for API #'s.

104 Oil/Day

463 MCF/Day

## Flare Request Form

Battery-	Caddo Federal Battery
Production-	104/153/463
Total BTU of Htrs-	1,500,000
Flare Start Date-	6/3/2013 Flare End Date- 6/13/2013
UL Sec-T-R-	A-17-17S-30E GPS- 32.8407 / 103.9931
# of wells in bty-	8 # of wells to be flared- 8 Gas purchaser- Frontier
Reason For Flare-	Frontier plant repairs
	C'. D'
	Site Diagram
N ( )	
	Circ Pump
Н	eaters $8\times20$ $500$ $601$ $500$ $601$ $8\times20$ $911$
4x20	Oil Oil Water
Header 🔾	Transfer
Seperato	Rump II
Seperato	Oil Oil Pot
_	
Compressor	
Compressor	
	Road
	Pumping Unit  Gas
	Unit Gas Meter
	<u> </u>
	Flare
	<u>.</u>
ll Well# API Numbér	
1 30-015-35244	
2 30-015-35245	
3 30-015-35700	
4 30-015-35968 5 30-015-35980	
6 30-015-36673	
7 30-015-36674	
8 30-015-35667	2

### Additional data for EC transaction #210003 that would not fit on the form

#### 32. Additional remarks, continued

Requesting 90 day approval from 6/03/13 to 9/03/13.

Due to Frontier Shut in.

Schematic attached.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013