A		OC	D Artesia				
Form 3160-5 (August 2007)	UNITED STATES EPARTMENT OF THE INTERIOR SUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. MultipleSee Attached				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agro NMNM88525X	<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM88525X</li> </ol>		
1. Type of Well				8. Well Name and No MultipleSee Att			
2. Name of Operator       Contact:       CHASITY JACKSON         COG OPERATING LLC       E-Mail: cjackson@concho.com				9. API Well No. MultipleSee A	9. API Well No. MultipleSee Attached		
3a. Address ONE CONCHO CENTER 6 MIDLAND, TX 79701	00 W ILLINOIS AVENUE	3b. Phone No. (include are Ph: 432-686-3087					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
MultipleSee Attached				EDDY COUNT	Y, NM		
12. СНЕСК АР	PROPRIATE BOX(ES) TO 1	NDICATE NATURI	E OF NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		T)	TYPE OF ACTION				
🛛 Notice of Intent	C Acidize	Deepen	_	iction (Start/Resume)	UWater Shut-C		
Subsequent Report	☐ Alter Casing			amation 🖸 Well Integrity		1	
	Casing Repair			-	Other Venting and/or I	Flari	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>			orarily Abandon ng r Disposal			
following completion of the involv testing has been completed. Final determined that the site is ready fo COG Operating LLC, respec 18-T17S-R30E Number of wells to flare: (16 Burch Keely Unit 564 30-01 Burch Keely Unit 572 30-01 Burch Keely Unit 572 30-01 Burch Keely Unit 573 30-01 Burch Keely Unit 573 30-01 Burch Keely Unit 854 30-01 Burch Keely Unit 555 30-01	tfully request to flare at the B 5-39869 5-40268 5-40272 5-40269 115-39573 5-40378 5-39566 <b>APPR</b>	ts in a multiple completior only after all requirements	n or recompletion in s, including reclamat Battery. UL H-Se 13 <b>XC</b>	a new interval, a Form 316 ion, have been completed, PC JUN NMOC	DEIVED 1 2 2013 DARTESIA	R	
14. I hereby certify that the foregoing Co Name( <i>Printed/Typed</i> ) CHASIT	Electronic Submission #20 For COG OPE mmitted to AFMSS for proces	sing by KURT SIMMON	M Well Informati the Carlsbad NS on 05/08/2013 REPARER	on System (13KMS5967SE)			
				. <u></u>			
Signature (Electronic Submission)			Date 05/03/2013				
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE				
	MAMAN / KA	11		ALINUVI		/0010	
Approved By_JERRY BLAKLEY. Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to corp	Approval of this notice does no witable title to those rights in the su	t way ant or bject lease Office Ca		JUN - 8 20	Date 06/08/	2013	
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen				make to any department or	AGEMENT		
				CARLSBAD FIELD C	IFICE	<u> </u>	
** BLM RE	VISED ** BLM REVISED *	* BLM REVISED *'	* BLM REVISE	D ** BLM REVISE	D **		

# Additional data for EC transaction #206112 that would not fit on the form

## 5. Lease Serial No., continued

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NMLC028784A NMLC028784B NMLC028793A NMLC028793C

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#### Wells/Facilities, continued

NMNM88525X NMLC028784B BURCH KEELY UNIT 564 30-015-39869-00-S1 Sec 18 T17S R30E Lot 2 1	
NMNM88525X NMLC028784B BURCH KEELY UNIT 411 30-015-36263-00-S1 Sec 18 T17S R30E Lot 2 1	1910FNL 990FWL
NMNM88525X NMLC028784B BURCH KEELY UNIT 548 30-015-39442-00-S1 Sec 18 T17S R29E Lot 1 4	440FNL 460FWL
NMNM88525X NMLC028784B BURCH KEELY UNIT 549 30-015-39522-00-S1 Sec 18 T17S R30E Lot 1 3	330FNL 1000FWL
NMNM88525X NMLC028784B BURCH KEELY UNIT 550 30-015-39523-00-S1 Sec 18 T17S R30E NENW	/ 330FNL 1650FWL
NMNM88525X NMLC028793C BURCH KEELY UNIT 552 30-015-39443-00-S1 Sec 18 T17S R30E NENW	/ 1120FNL 2480FWL
NMNM88525X NMLC028793C BURCH KEELY UNIT 555 30-015-39566-00-S1 Sec 18 T17S R30E NENE	
NMNM88525X NMLC028784B BURCH KEELY UNIT 556 30-015-39907-00-S1 Sec 18 T17S R30E Lot 1 1	
NMNM88525X NMLC028793C BURCH KEELY UNIT 561 30-015-39318-00-S1 Sec 18 T17S R30E NWNE	
NMNM88525X NMLC028784B BURCH KEELY UNIT 566 30-015-39870-00-S1 Sec 18 T17S R30E SENW	
NMNM88525X NMLC028793C BURCH KEELY UNIT 570 30-015-40267-00-S1 Sec 18 T17S R30E NESE :	2310FSL 990FEL
NMNM88525X NMLC028784B BURCH KEELY UNIT 572 30-015-40268-00-S1 Sec 18 T17S R30E SENW	/ 2492FNL 2257FWL
NMNM88525X NMLC028793C BURCH KEELY UNIT 573 30-015-40269-00-S1 Sec 18 T17S R30E SWNE	2120FNL 2310FEL
NMNM88525X NMLC028793A BURCH KEELY UNIT 582 30-015-40272-00-S1 Sec 18 T17S R30E SWSE	1310FSL 2025FEL
NMNM88525X NMLC028784A BURCH KEELY UNIT 854 30-015-40378-00-X1 Sec 24 T17S R29E SWNW	V 1620FNL 1260FWL
NMNM88525X NMLC028793C BURCH KEELY UNIT 939H 30-015-39573-00-S1 Sec 18 T17S R30E Lot 1 1	152FNL 497FWL

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#### 32. Additional remarks, continued

Burch Keely Unit 566 30-015-39870 Burch Keely Unit 556 30-015-39907 Burch Keely Unit 549 30-015-39522 Burch Keely Unit 550 30-015-39523 Burch Keely Unit 552 30-015-39443 Burch Keely Unit 548 30-015-39442 Burch Keely Unit 561 30-015-39318 Burch Keely Unit 411 30-015-36263

### 500 Oil 1213 MCF

Requesting to flare from 5/6/13 - 6/6/13 Due to DCP shut in. Schematic attached.

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# <sup>6/8/2013</sup> Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013