<b>A</b>	OCD Artesia							
	UNITED STATES EPARTMENT OF THE INT BUREAU OF LAND MANAGE	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010						
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. MultipleSee Attached			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM88525X</li> </ol>							
1. Type of Well Gas Well OI Well	8. Well Name and No. MultipleSee Attached							
2. Name of Operator COG OPERATING LLC	9. API Well No. MultipleSee Attached							
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE GRAYBURG JACKSON SR-Q-GRBG-S						
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			<u> </u>	11. County or Parish, and State			
MultipleSee Attached		EDDY COUNTY, NM						
12. CHECK APP	PROPRIATE BOX(ES) TO I	NDICATE	NATURE OF N	NOTICE, R	L EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	🗋 Water Sh	ut-Off	
_	Alter Casing	Fracture Treat		🗖 Reclam	mation 🗖 Well Integrity		grity	
Subsequent Report	Casing Repair	□ New Construction		🗖 Recomp	nplete  Venting and/or Fla		lor Flori	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	-	ug and Abandon 🔲 Tempo ug Back 🔲 Water I		ng			
13. Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, giv ork will be performed or provide the ed operations. If the operation result Abandonment Notices shall be filed of	ve subsurface e Bond No. or ts in a multipl	locations and measu file with BLM/BIA e completion or reco	red and true ve Required su moletion in a	ertical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and filed within 30 d 0-4 shall be filed and the operator	zones. ays once has	
COG Operating LLC, respectfully request to flare at the Burch Keely Unit 18A Battery. Unit 18A Battery					1		(	
Number of wells to flare: (16)         Uwwww.self           Burch Keely Unit 564 30-015-39869         Self           Burch Keely Unit 572 30-015-40268         NV           Burch Keely Unit 582 30-015-40272         NV           Burch Keely Unit 570 30-015-40267         Burch Keely Unit 573 30-015-40269			C TOF REGOLU		JUN <b>1 2</b> 2013			
			)CÐ		NMOCD ARTESIA			
					SEE ATTACHED FOR			
Burch Keely Unit 939H 30-0 Burch Keely Unit 854 30-015	O LIKE Y STATE	CONDITIONS OF APPROVAL						
Burch Keely Unit 555 30-015	-39300 ATTK		ISTALE					
14. I hereby certify that the foregoing	Electronic Submission #206 For COG OPE	RATING L	.C, sent to the Ca	ırlsbad		<u></u>	<u></u>	
	mmitted to AFMSS for process / JACKSON	sing by KU	Title PREPA	-	3KMS5967SE)			
Signature (Electronic		Date 05/03/2013						
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U		n	<u> </u>	
	ana Ka	11,1			ALTINOVE	-24	6/08/2013	
Approved_By_JERRY_BLAKLEY_ Conditions of approval, if any, are attach certify that the applicant holds legal or ep		t way ant or	TitleLEAD PET		JUN - 8 201		/06/2013	
which would entitle the applicant to cond	fuct operations thereon.		Office Carlsbac					
Title 18 U.S.C. Section 1001 and Title 42 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a crin statements or representations as to	me for any pe any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ALAU OF LAND MAN	AGEMENT	nited	
** BLM REV	/ISED ** BLM REVISED *	* BLM RE	VISED ** BLN		CANLODING THEED G		1	

### 5. Lease Serial No., continued

NMLC028784A NMLC028784B NMLC028793A NMLC028793C

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#### Wells/Facilities, continued

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Agreement NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X	Lease NMLC028784B NMLC028784B NMLC028784B NMLC028784B NMLC028784B NMLC028793C NMLC028793C NMLC028793C NMLC028793C NMLC028793C NMLC028793C NMLC028793C NMLC028793C NMLC028793C	Well/Fac Name, Number BURCH KEELY UNIT 564 BURCH KEELY UNIT 541 BURCH KEELY UNIT 548 BURCH KEELY UNIT 549 BURCH KEELY UNIT 550 BURCH KEELY UNIT 555 BURCH KEELY UNIT 556 BURCH KEELY UNIT 556 BURCH KEELY UNIT 561 BURCH KEELY UNIT 566 BURCH KEELY UNIT 570 BURCH KEELY UNIT 572 BURCH KEELY UNIT 572	API Number 30-015-39869-00-S1 30-015-39442-00-S1 30-015-39442-00-S1 30-015-39522-00-S1 30-015-39523-00-S1 30-015-39443-00-S1 30-015-39956-00-S1 30-015-39318-00-S1 30-015-40268-00-S1 30-015-40268-00-S1 30-015-40268-00-S1	Location Sec 18 T17S R30E Lot 2 1713FNL 355FWL Sec 18 T17S R30E Lot 2 1910FNL 990FWL Sec 18 T17S R30E Lot 1 440FNL 460FWL Sec 18 T17S R30E Lot 1 330FNL 1000FWL Sec 18 T17S R30E NENW 330FNL 1650FWL Sec 18 T17S R30E NENW 1120FNL 2480FWL Sec 18 T17S R30E NENE 330FNL 330FEL Sec 18 T17S R30E Lot 1 1004FNL 457FWL Sec 18 T17S R30E NWNE 990FNL 1650FEL Sec 18 T17S R30E NWNE 990FNL 1650FEL Sec 18 T17S R30E NENE 2310FSL 990FEL Sec 18 T17S R30E SENW 2492FNL 2257FWL Sec 18 T17S R30E SWNE 2107FNL 2310FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 570	30-015-40267-00-S1	Sec 18 T17S R30E NESE 2310FSL 990FEL

#### 32. Additional remarks, continued

Burch Keely Unit 566 30-015-39870 Burch Keely Unit 556 30-015-39907 Burch Keely Unit 549 30-015-39522 Burch Keely Unit 550 30-015-39523 Burch Keely Unit 552 30-015-39443 Burch Keely Unit 548 30-015-39442 Burch Keely Unit 561 30-015-39318 Burch Keely Unit 411 30-015-36263

#### 500 Oil 1213 MCF

Requesting to flare from 5/6/13 - 6/6/13 Due to DCP shut in. Schematic attached.

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 6/8/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013