OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 201 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						Lease Serial No. MultipleSee Attached If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM111789X		
Type of Well						8. Well Name and No. MultipleSee Attached		
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com						API Well No. MultipleSee Attached		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-686-3087						10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)		· · · · · · · · · · · · · · · · · · ·	11. County or Pa	11. County or Parish, and State		
MultipleSee Attached						EDDY COUNTY, NM		
12. CHECK APPR	COPRIATE BOX(ES) TO	O INDICATI	E NATURE OF 1	NOTICE,	REPORT, OR OT	HER DA	ГА	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■ Notice of Intent	☐ Acidize	Acidize		pen 🔲 Product		e) 🔲 V	■ Water Shut-Off	
	Alter Casing	□ Fra	cture Treat	☐ Recla	amation		Vell Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	□ Reco	mplete	8 0	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon		□ Temp	☐ Temporarily Abandon		ting and/or Flari	
	□ Convert to Injection	□ Plug Back		■ Water Disposal		ng		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLN following completion of the involved operations. If the operation results in a multiple completion of testing has been completed. Final Abandonment Notices shall be filed only after all requirements, determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Dodd Federal Unit 14C 14-T17S-R29E. Number of wells to flare: (15) Dodd Federal Unit 602 30-015-39606 Dodd Federal Unit 602 30-015-39606 Dodd Federal Unit 521 30-015-40596 Dodd Federal Unit 613 30-015-40595 Dodd Federal Unit 616 30-015-39868 Dodd Federal Unit 616 30-015-40456 Dodd Federal Unit 621 30-015-40456 Dodd Federal Unit 621 30-015-40635 SUBJECT TO LIKE APPROVAL BY STAT					subsequent reports sha a new interval, a Forn tion, have been comple Sec	all be filed we not also a state of the stat	ithin 30 days Il be filed once	
14. I hereby certify that the foregoing is Com Name(Printed/Typed) CHASITY	# Electronic Submission For COG C mitted to AFMSS for proc	206146 verifie PERATING L essing by KU	d by the BLM We C, sent to the C RT SIMMONS on C Title PREPA	05/08/2013	ion System			
. initially initial system of initial visit		····	7.10				٠	
Signature (Electronic S	ubmission)		Date 05/03/2	01 <u>3</u>				
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE	がたてて	LU_		
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached a certify that the applicant holds legal or you which would entitle the applicant to conduct the state of the states any false, fictitious or fraudulent s	itable fitle to those rights in the ct operations thereon.	e subject lease	TitleLEAD PE	d		O13	Date 06/08/2013 of the United	

Additional data for EC transaction #206146 that would not fit on the form

5. Lease Serial No., continued

NMLC028731B NMLC058362 NMNM125007

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL ÚNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-X1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-X1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 570	30-015-39909-00-S1	Sec 11 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00-S1	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-X1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 616	30-015-39868-00-S1	Sec 14 T17S R29E SENE 2489FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 919H	30-015-40635-00-S1	Sec 14 T17S R29E SWNW 2345FNL 330FEL

32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667 Dodd Federal Unit 614 30-015-39668 Dodd Federal Unit 590 30-015-39910 Dodd Federal Unit 662 30-015-39913 Dodd Federal Unit 570 30-015-39909 Dodd Federal Unit 648 30-015-39607 Dodd Federal Unit 591 30-015-39603

370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013