OCD Artesia Form 3160-5 FORM APPROVED **UNITED STATES** (August 2007) OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Multiple--See Attached Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM111789X 1. Type of Well Well Name and No. Multiple--See Attached Oil Well Gas Well Other Name of Operator COG OPERATING LLC CHASITY JACKSON API Well No. Contact: E-Mail: cjackson@concho.com Multiple--See Attached Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO 3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 432-686-3087 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Multiple--See Attached EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ■ Well Integrity ☐ Reclamation ■ Subsequent Report Other □ Casing Repair ■ New Construction □ Recomplete Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon □ Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Dodd Federal Unit 14C Battery. UL A-Sec 14-T17S-R29E. Albade 6/20/2013 compled for record JUN 1 2 2013 Number of wells to flare: (15) Dodd Federal Unit 602 30-015-39606 Dodd Federal Unit 105 30-015-34562 NMOCD ARTES!A MMOCD Dodd Federal Unit 521 30-015-40596-Dodd Federal Unit 603 30-015-40455 SEE ATTACHED FOR Dodd Federal Unit 510 30-015-40595 Dodd Federal Unit 616 30-015-39868

Dodd Federal Unit 621 30-015-40456 Dodd Federal Unit 919 30-015-40635		APPROVAL BY STATE				CONDITIONS OF APPROVAL				
14. I hereby certify t	F	nission #206146 verifie or COG OPERATING L 6 for processing by KU	LC, sen	t to the Carl	sbad		SE)			
Name(Printed/Ty	ped) CHASITY JACKSON		Title	PREPARE	ER					
Signature	(Electronic Submission)		Date	05/03/201	3				S .	
	/ THIS SP	ACE FOR FEDERA	AL OR	STATE O	FFICE	UPPPR	UVED	٦		
_Approved By _JER	RYBLAKLEY MY	Sully	TitleL	EAD PET		1111	8 2013	Date	06/08/2013	
certify that the applican	, if any, are attached. Approval of this in the holds legal or equitable title to those repaired to go the properties the control of the cont	notice does not warrant or ights in the subject lease	Office	Carlsbad		JUN	2010	- I		
Title 18 U.S.C. Section States any false, fictit	1001 and Time 43 U.S.C. Section 1212 ious or fraudulent statements or represe	, make it a crime for any pontations as to any matter w	erson kno ithin its j	wingly and wi urisdiction.	il fully to	LCARICSBYD	PIELD OFFICE	cy of the	United	
										

Additional data for EC transaction #206146 that would not fit on the form

5. Lease Serial No., continued

NMLC028731B NMLC058362 NMNM125007

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL ÚNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-X1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-X1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 570	30-015-39909-00-S1	Sec 11 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00-S1	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-X1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 616	30-015-39868-00-S1	Sec 14 T17S R29E SENE 2489FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 919H	30-015-40635-00-S1	Sec 14 T17S R29E SWNW 2345FNL 330FEL

32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667
Dodd Federal Unit 614 30-015-39668
Dodd Federal Unit 590 30-015-39910
Dodd Federal Unit 662 30-015-39913
Dodd Federal Unit 570 30-015-39909
Dodd Federal Unit 648 30-015-39607
Dodd Federal Unit 591 30-015-39603

370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013