# **OCD Artesia**

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

H.	UREAU OF LAND MANA	GEMENT			Dit pit	00: 001) 31; 20	,10	
SUNDRY		Lease Serial No.     MultipleSee Attached						
Do not use th abandoned we	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/As NMNM11178	7. If Unit or CA/Agreement, Name and/or No. NMNM111789X						
Type of Well     Gas Well ☐ Oth		Well Name and No.     MultipleSee Attached						
Name of Operator     COG OPERATING LLC	9. API Well No. MultipleSee	API Well No.     MultipleSee Attached						
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-686-3087					10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO			
4. Location of Well (Footage, Sec., T	11. County or Paris	11. County or Parish, and State						
MultipleSee Attached	EDDY COUN	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF N	OTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize	☐ Dee	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	Fra	Fracture Treat		□ Reclamation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ Nev	v Construction	☐ Recomplete			Other     ■	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	□ Temp	oorarily Abandon	ventin ng	g and/or Flari	
	□ Convert to Injection	☐ Plu	g Back	■ Wate	r Disposal	sposal		
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectf 14-T17S-R29E.  Number of wells to flare: (15) Dodd Federal Unit 602 30-015 Dodd Federal Unit 521 30-015 Dodd Federal Unit 521 30-015 Dodd Federal Unit 510 30-015 Dodd Federal Unit 613 30-015 Dodd Federal Unit 616 30-015 Dodd Federal Unit 617 30-015 Dodd Federal Unit 618 30-015 Dodd Federal Unit 619 30-015 Dodd Federal Unit 619 30-015 Dodd Federal Unit 919 30-015	n file with BLM/BIA. le completion or recor requirements, includi	. Required mpletion in ng reclama	subsequent reports shall a new interval, a Form 3 tion, have been complete	be filed within 16160-4 shall be bed, and the ope ECEI  JUN 12  OCD AF	VED 2013 RTES!A			
14. I hereby certify that the foregoing is	Electronic Submission #2	206146 verifie	d by the BLM Well LC, sent to the Ca	Informati	ion System			
	mitted to AFMSS for proce	essing by KU	RT SIMMONS on 0	5/08/2013	(13KMS5970SE)			
Name(Printed/Typed) CHASITY	JACKSON		Title PREPAF	RER			*.	
Signature (Electronic S	ubmission)		Date 05/03/20	)1 <u>3</u>			<u>.</u>	
	THIS SPACE FO	R FEDERA	L OR STATE (	DEFICE	<b>岬</b> PYKUVt	<u>:U</u>		
Approved By JERRY BLAKLEY  Conditions of approval, if any, are attached the certify that the applicant holds legal or you which would entitle the applicant to conduct the conduct to the certify and Title 43 States any false, fictitious or fraudulent seems.	itable litle to those rights in the ct operations thereon.	subject lease	TitleLEAD PET Office Carlsbad		JUN - 8 201	A OFMENT	06/08/2013	
States any false, fictitious or fraudulent s	tatements or representations as	to any matter w	ithin its jurisdiction.		CAKEZRAD FIELDIC	LLIEE. J S.		

## Additional data for EC transaction #206146 that would not fit on the form

## 5. Lease Serial No., continued

NMLC028731B NMLC058362 NMNM125007

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL ÚNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-X1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-X1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 570	30-015-39909-00-S1	Sec 11 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00-S1	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-X1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 616	30-015-39868-00-S1	Sec 14 T17S R29E SENE 2489FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 919H	30-015-40635-00-S1	Sec 14 T17S R29E SWNW 2345FNL 330FEL

#### 32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667
Dodd Federal Unit 614 30-015-39668
Dodd Federal Unit 590 30-015-39910
Dodd Federal Unit 662 30-015-39913
Dodd Federal Unit 570 30-015-39909
Dodd Federal Unit 648 30-015-39607
Dodd Federal Unit 591 30-015-39603

370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 6/8/2013

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013