OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi	Multiple	Lease Serial No. MultipleSee Attached If Indian, Allottee or Tribe Name					
abandoned we	6. It indian	U. If Mulan, Anottee of Tribe Name					
SUBMIT IN TRI	7. If Unit o NMNM	7. If Unit or CA/Agreement, Name and/or No. NMNM111789X					
Type of Well Gas Well ☐ Oth		Well Name and No. MultipleSee Attached					
Name of Operator COG OPERATING LLC		API Well No. MultipleSee Attached					
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	10. Field at DODD	10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO					
4. Location of Well (Footage, Sec., T	11. County	11. County or Parish, and State					
MultipleSee Attached	EDDY	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	E NATURE OF N	NOTICE, REPORT, OI	R OTHER	DATA	
TYPE OF SUBMISSION		ACTION					
Notice of Intent	☐ Acidize ☐ De		pen	☐ Production (Start/Re	esume)	■ Water Shut-Off	
_	☐ Alter Casing ☐		cture Treat	■ Reclamation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	_	v Construction	☐ Recomplete		Other Venting a	nd/or Flari
		☐ Plug ☐ Plug	g and Abandon	☐ Temporarily Aband ☐ Water Disposal	on	ng	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions	eration (clearly state all pertinen	nt details, includ	ing estimated starting	date of any proposed work	and approxin	nate duration	thereof.
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectfin 14-T17S-R29E. Number of wells to flare: (15) Dodd Federal Unit 602 30-015 Dodd Federal Unit 521 30-015 Dodd Federal Unit 521 30-015 Dodd Federal Unit 603 30-015 Dodd Federal Unit 616 30-015 Dodd Federal Unit 616 30-015 Dodd Federal Unit 621 30-015 Dodd Federal Unit 621 30-015 Dodd Federal Unit 621 30-015 Dodd Federal Unit 619 30-015	le completion or reco requirements, includ	mpletion in a new interval, a ing reclamation, have been cory. ry. UL A-Sec	RECURIENT STATES AND STATES ATTA	4 shall be fild the operator CEIV 1 2 20 CHED ART	ED		
14. I hereby certify that the foregoing is Com Name(Printed/Typed) CHASITY	#2 Electronic Submission For COG O nmitted to AFMSS for proce	PERATING L	LC. sent to the Ca	irlsbad 5/08/2013 (13KMS5970S	;E)		- 4.
							6.
Signature (Electronic S	ubmission)		Date 05/03/20	013	MIF N		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USE PK	UNED		
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached a condition of applicant holds legal or yellowhich would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applican	TitleLEAD PET	JUN -	8 2013	NA FAIT	06/08/2013		
Fitle 18 U.S.C. Section 1001 and Tide 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	will fully to make SBA der	TELLOTOPFIE	they of the	United .

Additional data for EC transaction #206146 that would not fit on the form

5. Lease Serial No., continued

NMLC028731B NMLC058362 NMNM125007

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-X1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-X1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 570	30-015-39909-00-S1	Sec 11 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00-S1	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-X1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 616	30-015-39868-00-S1	Sec 14 T17S R29E SENE 2489FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 919H	30-015-40635-00-S1	Sec 14 T17S R29E SWNW 2345FNL 330FEL

32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667
Dodd Federal Unit 614 30-015-39668
Dodd Federal Unit 590 30-015-39910
Dodd Federal Unit 662 30-015-39913
Dodd Federal Unit 570 30-015-39909
Dodd Federal Unit 648 30-015-39607
Dodd Federal Unit 591 30-015-39603

370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013