OCD Artesia

Form 3160-5 (August 2007)

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UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

. DI		Expires: July 31, 2010								
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						Lease Serial No. MultipleSee Attached				
Do not use th abandoned we	6. If Indian	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit o	7. If Unit or CA/Agreement, Name and/or No. NMNM111789X								
Type of Well Gas Well ☐ Oth		Well Name and No. MultipleSee Attached								
2. Name of Operator COG OPERATING LLC			9: API Well No. MultipleSee Attached							
3a. Address	o. (include area code)		10. Field and Pool, or Exploratory							
ONE CONCHO CENTER 600 MIDLAND, TX 79701	36-3087		DODD	DODD - GLORIETA-UPPER YESO						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	11. County or Parish			or Parish, and S	h, and State			
MultipleSee Attached			EDDY COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF N	OTICE	, REPORT, OI	R OTHER D	ATA			
TYPE OF SUBMISSION	TYPE OF ACTION									
■ Notice of Intent	☐ Acidize ☐ I		Deepen Pro		luction (Start/Re	esume)	☐ Water Shut-Off			
_	Alter Casing	🗖 Fra	☐ Fracture Treat		☐ Reclamation		Well Integrity			
☐ Subsequent Report	□ Casing Repair	□ Ner	lew Construction		complete		Other			
☐ Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	☐ Temporarily Abandon			Venting and/or Flari			
	☐ Convert to Injection ☐ P		g Back 🔲 Water 🗅		er Disposal					
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attachment that the site is ready for fit COG Operating LLC, respectf 14-T17S-R29E. Number of wells to flare: (15) Dodd Federal Unit 602 30-015 Dodd Federal Unit 105 30-015 Dodd Federal Unit 521 30-015 Dodd Federal Unit 603 30-015 Dodd Federal Unit 616 30-015 Dodd Federal Unit 621 30-015 Dodd Federal Unit 621 30-015 Dodd Federal Unit 621 30-015	rk will be performed or provide operations. If the operation respondent Notices shall be file in all inspection.) ully request to flare at the 3-39606 3-4562 3-40596 3-40455 3-39868 3-40456 3-40635	n file with BLM/BIA. le completion or recor requirements, includir	Required inpletion ing reclam	d subsequent report a new interval, a ation, have been co-Sec	REC JUN NMOCD ATTAC	EIN 1 2 2 AR CHEI	JED 2013 TESIA			
14. I hereby certify that the foregoing is	Electronic Submission #2	206146 verifie	d by the BLM Well C, sent to the Car	Informa	tion System					
	mitted to AFMSS for proce	essing by KU	T SIMMONS on 05	5/08/2013	3 (13KMS5970S	E)				
Name(Printed/Typed) CHASITY	Title PREPAF	RER								
Signature (Electronic S	Date 05/03/20	12	-			₺,				
Olghararo (Electronic 3	THIS SPACE FO	R FEDERA			UBPPR(OVED				
	11. 11	111	T	+	111 111		 			
Approved By JERRY BLAKLEY Conditions of approval, if any, are attacked certify that the applicant holds legal or you which would entitle the applicant to gondu	itable fitle to those rights in the ct operations thereon.	subject lease	TitleLEAD PET Office Carlsbad		JUN - {	3 2013	N.T	06/08/2013		
Title 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catalements or representations as	crime for any po to any matter w	erson knowingly and vithin its jurisdiction.	villfully to	CARLSBAD	TELLETOPFICE	y of the	United		

Additional data for EC transaction #206146 that would not fit on the form

5. Lease Serial No., continued

NMLC028731B NMLC058362 NMNM125007

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	APi Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-X1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-X1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 570	30-015-39909-00-S1	Sec 11 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00-S1	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-X1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 616	30-015-39868-00-S1	Sec 14 T17S R29E SENE 2489FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 919H	30-015-40635-00-S1	Sec 14 T17S R29E SWNW 2345FNL 330FEL

32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667
Dodd Federal Unit 614 30-015-39668
Dodd Federal Unit 590 30-015-39910
Dodd Federal Unit 662 30-015-39913
Dodd Federal Unit 570 30-015-39909
Dodd Federal Unit 648 30-015-39607
Dodd Federal Unit 591 30-015-39603

370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013