OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Di.	Expires:	Expires: July 31, 2010							
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. MultipleSee Attached				
						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
	NMNM111789X								
 Type of Well Gas Well Otl 	8. Well Name and No. MultipleSee Attached								
2. Name of Operator	9. API Well No.								
COG OPERATING LLC	HASITY JACKS(MultipleSee Attached					
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	3b. Phone No. (inclu Ph: 432-686-308			10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO					
4. Location of Well (Footage, Sec., T			11. County or Parish, and State						
MultipleSee Attached	·				EDDY COUNTY	EDDY COUNTY, NM			
	<u>-</u>								
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NAT	TURE OF NO	OTICE,	REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	□ Deepen		☐ Produ	ction (Start/Resume)	☐ Wateı	r Shut-Off		
Notice of Intent ■ Notice of Intent	☐ Alter Casing	☐ Fracture T	`reat	☐ Recla	mation	■ Well	Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Cons	truction	☐ Recor	nplete	🛛 Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	ig and Abandon		☐ Temporarily Abandon		and/or Flari		
	☐ Convert to Injection	Plug Back		■ Water Disposal		ng			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the steen completed. Final Attach the site is ready for from the first of the involved testing has been completed. Final Attach the site is ready for from the first of the firs	rk will be performed or provide the operations. If the operation result of the	e Bond No. on file was in a multiple componly after all require	with BLM/BIA. obletion or recomments, including the 14C Battery the 14C Batter	Required : spletion in g reclamat	subsequent reports shall be a new interval, a Form 316 ion, have been completed,	ifiled within to 4 shall be and the operation of the oper	30 days filed once ator has VED 2013 TESIA D FOR		
14. I hereby certify that the foregoing is	Electronic Submission #200 For COG OPE	5146 verified by t	ne BLM Well I	nformati Isbad	on System		***		
	/08/2013	(13KMS5970SE)							
Name(Printed/Typed) CHASITY	JACKSON	Title	PREPARI	<u>ER</u>			· · · · · · · · · · · · · · · · · · ·		
Signature (Electronic S	Submission)	Date	05/03/201	13			1		
	/ THIS SPACE FOR	FEDERAL OF	R STATE O	FICE	ル PRUVEL	<u> </u>			
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached to the second of the second	iitable title to those rights in the su	t warrant or bject lease	LEAD PET		JUN - 8 2013	Date	06/08/2013		
which would entitle the applicant to gondu			ce Carlsbad	ill fulls#3	AU OF LAND MANAC	EMENT	o United		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	statements or representations as to	any matter within its	iowingly and w jurisdiction.	aruny-10	"CARLSBAD PIELD OFF	TELLICY OF the	Conned		

Additional data for EC transaction #206146 that would not fit on the form

5. Lease Serial No., continued

NMLC028731B NMLC058362 NMNM125007

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-X1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-X1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 570	30-015-39909-00-S1	Sec 11 T17\$ R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00-S1	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-X1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 616	30-015-39868-00-S1	Sec 14 T17S R29E SENE 2489FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 919H	30-015-40635-00-S1	Sec 14 T17S R29E SWNW 2345FNL 330FEL

32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667
Dodd Federal Unit 614 30-015-39668
Dodd Federal Unit 590 30-015-39910 3
Dodd Federal Unit 662 30-015-39913
Dodd Federal Unit 570 30-015-39909
Dodd Federal Unit 648 30-015-39607
Dodd Federal Unit 591 30-015-39603

370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013