## **OCD** Artesia

Form 3160-5 (August 2007)  DI  B  SUNDRY  Do not use the abandoned we	N	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No. MultipleSee Attached  6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR		7. If Unit or CA/Agreement, Name and/or No. NMNM111789X					
1. Type of Well  ☑ Gas Well ☐ Other				Well Name and No.     MultipleSee Attached			
2. Name of Operator COG OPERATING LLC		API Well No.     MultipleSee Attached					
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701		10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO					
4. Location of Well (Footage, Sec., 7	11. (	11. County or Parish, and State					
MultipleSee Attached	E	DDY COUNTY	′, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, REPOR	T, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent	☐ Acidize	□ Deepen □ Production		art/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	■ Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily A	ng			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposa	/ater Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f COG Operating LLC, respectf 14-T17S-R29E. Number of wells to flare: (15) Dodd Federal Unit 602 30-015 Dodd Federal Unit 521 30-0	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation result andonment Notices shall be filed inal inspection.)  ully request to flare at the Estate of the control of the	ve subsurface locations and measu e Bond No. on file with BLM/BIA its in a multiple completion or reco only after all requirements, includ	red and true vertical d  Required subsequer  Impletion in a new into  ing reclamation, have	epths of all pertin at reports shall be erval, a Form 3160 been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once		
Dodd Federal Unit 603 30-015 Dodd Federal Unit 510 30-015 Dodd Federal Unit 616 30-015 Dodd Federal Unit 621 30-015 Dodd Federal Unit 919 30-015	5-40595 5-39868 5-40456 <b>S</b>	UBJECT TO LIKE PROVAL BY STATE	CON	SEE ATT.  IDITIONS	ACHED FOR S OF APPROVAL		

14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #206146 verific For COG OPERATING L Committed to AFMSS for processing by KU	LC, ser	nt to the Carls	sbad	•			
Name(Printed/Typed)	CHASITY JACKSON	Title	PREPARE	R		•		
								۴.
Signature	(Electronic Submission)	Date	05/03/201	3				
	THIS SPACE FOR FEDER	AL OR	STATE OF	FICE	。 場内	ROVED	٦	
_Approved_By_JERRY_E	BLAKLEY My Juhly	Title	EAD PET		l IIIM	0 2013	Date	06/08/2013
certify that the applicant hole	y, are attached. Approval of this notice does not whrant or ds legal or equitable fule to those rights in the subject lease icant to conduct operations thereon.	Office	: Carlsbad		JUN	0 2010	FAIT	
Title 18 U.S.C. Section 1001 States any false, fictitious	and Tike 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter v	erson kno vithin its	owingly and wil urisdiction.	fully to	CARLSBA			United

### Additional data for EC transaction #206146 that would not fit on the form

#### 5. Lease Serial No., continued

NMLC028731B NMLC058362 NMNM125007

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL ÚNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-X1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-X1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 570	30-015-39909-00-S1	Sec 11 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00 <b>-</b> \$1	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-X1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 616	30-015-39868-00-S1	Sec 14 T17S R29E SENE 2489FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 919H	30-015-40635-00-S1	Sec 14 T17S R29E SWNW 2345FNL 330FEL

#### 32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667
Dodd Federal Unit 614 30-015-39668
Dodd Federal Unit 590 30-015-39910
Dodd Federal Unit 662 30-015-39913
Dodd Federal Unit 570 30-015-39909
Dodd Federal Unit 648 30-015-39607
Dodd Federal Unit 591 30-015-39603

370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 6/8/2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013