## **OCD Artesia**

\_Approved By\_JERRY\_BLAKLEY\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Form 3160-5 (August 2007)	DEPARTMENT OF THE I	UNITED STATES EPARTMENT OF THE INTERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No. MultipleSee Attached		
	BUREAU OF LAND MANA NDRY NOTICES AND REPO	5. Lease Serial No.				
abando	t use this form for proposals to ned well. Use form 3160-3 (AF	6. If Indian, Allotted	6. If Indian, Allottee or Tribe Name			
SUBMIT	IN TRIPLICATE - Other instru	7. If Unit or CA/Ag NMNM111789	7. If Unit or CA/Agreement, Name and/or No. NMNM111789X			
1. Type of Well  Oil Well Gas Wel	Il Other		Well Name and No.     MultipleSee Attached			
Name of Operator     COG OPERATING LL	e of Operator Contact: CHASITY JACKSON G OPERATING LLC E-Mail: cjackson@concho.com			API Well No.     MultipleSee Attached		
3a. Address ONE CONCHO CENT MIDLAND, TX 79701	ER 600 W ILLINOIS AVENUE	3b. Phone No. (include area code) Ph: 432-686-3087	DODD - GLOI	10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO		
4. Location of Well (Footage	11. County or Parish	11. County or Parish, and State				
MultipleSee Attached	EDDY COUN	ΓY, NM				
12. CHEC	K APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	ON	TYPE OF ACTION				
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	oction (Start/Resume)		
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	■ Recomplete	Other     ■		
☐ Final Abandonment N	Notice Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari		
	☐ Convert to Injection	Plug Back	■ Water Disposal	6		
If the proposal is to deepen Attach the Bond under white following completion of the	oleted Operation (clearly state all pertine directionally or recomplete horizontally, the work will be performed or provide involved operations. If the operation refinal Abandonment Notices shall be fileady for final inspection.)	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depths of all perts. Required subsequent reports shall tompletion in a new interval, a Form 3 ing reclamation, have been completed	tinent markers and zones.  De filed within 30 days  160-4 shall be filed once  d, and the operator has		
COG Operating LLC, 1 14-T17S-R29E.	respectfully request to flare at the		ry. UL A-Sec	ECEIVED		
Number of wells to flar	re: (15)	AWade 6/20/2013 accepted for record NIMOCD		JUN 1 2 2013		
Dodd Federal Unit 602 Dodd Federal Unit 105	NRAC	OCD ARTESIA				
Dodd Federal Unit 521		LATAIC	JUD ARTESIA			
Dodd Federal Unit 603 Dodd Federal Unit 510	) 30-015-40595 <b>-/</b> /		SEE AT	TACHED FOR		
Dodd Federal Unit 616 Dodd Federal Unit 621		SUBJECT TO LIKE	CONDITION	IS OF APPROVA		
Dodd Federal Unit 919	00 010 10100	PPROVAL BY STATE	OUNDING	IS OF APPROVA		
14. I hereby certify that the for		i i				
	For COG C	206146 verified by the BLM Wel PERATING LLC, sent to the Ca	risbad			
N (D: 11/7) (1) (0)	Committed to AFMSS for proc	essing by KURT SIMMONS on 0	05/08/2013 (13KMS5970SE)			
Name(Printed/Typed) CF	HASITY JACKSON	Title PREPA	HEH	**************************************		
Signatura (El	ectronic Submission)	Data 05/00/0	24.0	<del>.</del> .		
Signature (El		Date 05/03/26		<del>1</del>		
	/ THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USATITUVE	.U		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make the participancy of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitleLEAD PET

Office Carlsbad

Date 06/08/2013

### Additional data for EC transaction #206146 that would not fit on the form

#### 5. Lease Serial No., continued

NMLC028731B NMLC058362 NMNM125007

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-X1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-X1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 570	30-015-39909-00-S1	Sec 11 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00-S1	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-X1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 616	30-015-39868-00-S1	Sec 14 T17S R29E SENE 2489FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 919H	30-015-40635-00-S1	Sec 14 T17S R29E SWNW 2345FNL 330FEL

#### 32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667
Dodd Federal Unit 614 30-015-39668
Dodd Federal Unit 590 30-015-39910
Dodd Federal Unit 662 30-015-39913
Dodd Federal Unit 570 30-015-39909
Dodd Federal Unit 648 30-015-39607
Dodd Federal Unit 591 30-015-39603

370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 6/8/2013

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on QGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013