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For a second	OCD Artesia					
	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
_				5. Lease Serial No. MultipleSee Attached		
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR	 If Unit or CA/Agreement, Name and/or No. NMNM111789X 					
1. Type of Well R Oil Well Gas Well Ot	8. Well Name and No. MultipleSee Attached					
2. Name of Operator COG OPERATING LLC	9. API Well No. MultipleSee Attached					
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	0 W ILLINOIS AVENUE	3b. Phone No. (include area cod Ph: 432-686-3087	10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO			
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description))		11. County or Parish,	and State	
MultipleSee Attached	EDDY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	 Acidize Alter Casing 	Deepen Fracture Treat	Product	tion (Start/Resume)	□ Water Shut-Off □ Well Integrity	
Subsequent Report	Casing Repair	New Construction			Other	
	L oneng nopun				Venting and/or Flari	
 Final Abandonment Notice Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved 	nally or recomplete horizontally, go ork will be performed or provide t d operations. If the operation rest	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rea	Water I ng date of any p sured and true ve IA. Required sul completion in a	roposed work and appro- ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ng timate duration thereof. ent markers and zones. filed within 30 days 0-4 shall be filed once	
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Additional data for EC transaction #206146 that would not fit on the form

5. Lease Serial No., continued

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NMLC028731B NMLC058362 NMNM125007

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Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL ÚNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-X1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-X1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 570	30-015-39909-00-S1	Sec 11 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00-S1	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-X1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 616	30-015-39868-00-S1	Sec 14 T17S R29E SENE 2489FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 919H	30-015-40635-00-S1	Sec 14 T17S R29E SWNW 2345FNL 330FEL

32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667 Dodd Federal Unit 614 30-015-39668 Dodd Federal Unit 590 30-015-39910 Dodd Federal Unit 590 30-015-39913 Dodd Federal Unit 662 30-015-39909 Dodd Federal Unit 648 30-015-39607 Dodd Federal Unit 591 30-015-39603

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370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013