

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
				1. WELL API NO. 30-015-38420	
				2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN	
				3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Kiowa State	
				6. Well Number 03	
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator COG OPERATING LLC				9. OGRID 229137	
10. Address of Operator 550 West Texas Ave. Suite 100, Midland, Texas 79701				11. Pool name or Wildcat Red Lake, Glorieta-Yeso, Northeast 96836	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	G	36	17S	27E	1460
BH:					
13. Date Spudded 10/13/11	14. Date I.D. Reached 10/18/11	15. Date Rig Released 10/19/11		16. Date Completed (Ready to Produce) 11/11/11	
18. Total Measured Depth of Well 4873		19. Plug Back Measured Depth 4805		20. Was Directional Survey Made? No	
17. Elevations (DF and RKB, RT, GR, etc.) 3629' GR					
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS					
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.		DEPTH SET		HOLE SIZE
13-3/8	48		260		17-1/2
8-5/8	24		858		11
5-1/2	17		4866		7-7/8
CEMENTING RECORD					
AMOUNT PULLED					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
	2-7/8		4366		
26. Perforation record (interval, size, and number)					
3770 - 4020 1 SPF, 26 holes OPEN					
4080 - 4330 1 SPF, 26 holes OPEN					
4390 - 4640 1 SPF, 26 holes OPEN					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3770 - 4020			See Attachment		
4080 - 4330			See Attachment		
4390 - 4640			See Attachment		
28. PRODUCTION					
Date First Production 11/21/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' RHBC pump			Well Status (Prod or Shut-in) Producing
Date of Test 11/27/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 86	Gas - MCF 200
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 579
					Gas - Oil Ratio 39.3
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Kent Greenway
31. List Attachments Logs, C102, C103, Deviation Report, C104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Chasity Jackson		Title Regulatory Analyst	
E-mail Address cjackson@concho.com				Date 12/7/11	

Accepted for record
 NMOCDC 10/11/11

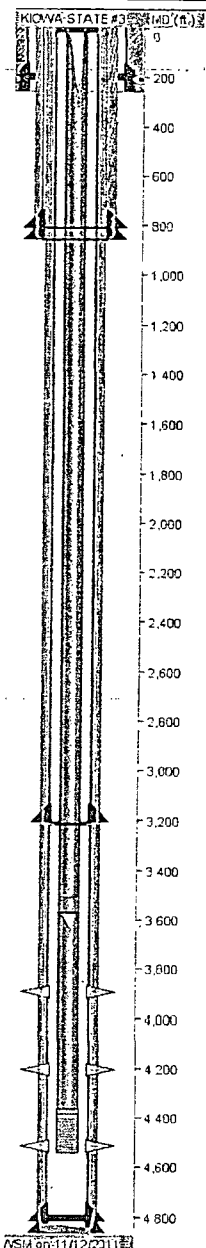
7-22-13

ID: 30-015-38420

Well Name: KIOWA STATE #3

Event#: 2.00

Report Dates: 11/12/2011



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	FLOAT SHOE		258.80	260.00	1.20					STC
SURFACE	CASING	1	214.93	258.80	43.87	13.38	12.71	48.0	H-40	STC
SURFACE	FLOAT COLLAR		214.93	214.93	0.00					STC
SURFACE	CASING	5	-4.43	214.93	219.36	13.38	12.71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		4864.55	4866.00	1.45					
PRODUCTION	CASING	1	4820.07	4864.55	44.48	5.50	4.89	17.0	J-55	LTC
PRODUCTION	FLOAT COLLAR		4818.75	4820.07	1.32					
PRODUCTION	CASING	36	3221.33	4818.75	1597.42	5.50	4.89	17.0	J-55	LTC
PRODUCTION	MARKER JOINT	1	3208.27	3221.33	13.06	5.50	4.89	17.0	J-55	LTC
PRODUCTION	CASING	72	16.09	3208.27	3192.18	5.50	4.89	17.0	J-55	LTC
PRODUCTION	LANDING COLLAR		-3.11	16.09	19.20	5.50	4.89	17.0	J-55	LTC
TUBING	BULL PLUG		4543.19	4543.57	0.38					
TUBING	MUD ANCHOR	1	4385.21	4543.19	157.98	2.88	2.44	6.5	J-55	
TUBING	DESANDER		4365.91	4385.21	19.30	2.88	2.44	6.5	J-55	
TUBING	SEAT NIPPLE		4364.81	4365.91	1.10	2.88	2.44	6.5	J-55	
TUBING	TUBING	1	3575.15	4364.81	789.66	2.88	2.44	6.5	J-55	
TUBING	TUBING ANCHOR		3572.15	3575.15	3.00	2.88	2.44	6.5	J-55	
TUBING	TUBING	1	3508.89	3572.15	63.26	2.88	2.44	6.5	J-55	
TUBING	PUP JOINT		3506.89	3508.89	2.00	2.88	2.44	6.5	J-55	
TUBING	TUBING	1	0.00	3506.89	3506.89	2.88	2.44	6.5	J-55	
INTERMEDIATE	FLOAT SHOE		856.91	858.00	1.09	8.88	8.10	24.0	J-55	STC
INTERMEDIATE	CASING	1	811.73	856.91	45.18	8.88	8.10	24.0	J-55	STC
INTERMEDIATE	FLOAT COLLAR		810.28	811.73	1.45	8.88	8.10	24.0	J-55	STC
INTERMEDIATE	CASING	18	-3.10	810.28	813.38	8.88	8.10	24.0	J-55	STC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
PRODUCTION	1	0.0	0.0	0.0	0.0
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	11/01/2011	BLINEBRY	4390.00	4640.00	0.41	27.00	N
2	11/02/2011	BLINEBRY	4080.00	4330.00	0.41	27.00	N
3	11/02/2011	BLINEBRY	3770.00	4020.00	0.41	27.00	N