State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II	wanua Arta	an NIM 0		nergy, r	viinerais & r	vatura	n Resourc	es			i			,	
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> Oil Conserva							tion Division Submit c				to ap	propi	riate Distric	t Office	
1000 D Drougo P.d. Auton NM 97410						n St. Francis Dr.				AMENDED REPORT					
1220 S St Franc	ns Dr., Santa	Fe, NM 8	7505		Santa Fe, NI	M 875	505				لباء	AM	LNDLDIN	LIOKI	
	I.	REQU	JEST FO	R ALL	OWABLE	AND	AUTHO				RANS	SPO	RT		
Operator name and Address							² OGRID Number					,			
COG Operating LLC 550 West Texas Ave, Suite 100							³ Reason for			229137 Filing Code/ Effective Date					
Midland, TX 79701											NW effective:11/11/11				
⁴ API Number					Red Lake; Glorieta Yeso, Northeast				6 Pool Code : 96836						
⁷ Property Code 38453 8 Property Name					Kiowa State			9 Well Ņ							
	rface Lo	cation	<u> </u>	Kiowa S	State							3			
Ul or lot no. Section T					Feet from the	1		Feet from the		East/West lin		ne County			
G 36		17S			1460	North		1539		East		Eddy			
11 Bo	ttom Ho	le Loca													
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North	h/South line	Feet from th	e I	East/W	est line	e	Count	y	
				<u></u>	15	1	1 16	<u> </u>			12 -				
12 Lse Code S Code			E	Connection Pate 11/11	15 C-129 Per	mit Nu	mber '' (C-129 Effective D		ate "		C-129 Expiration Date			
III. Oil :	·		:	31/11	1										
18 Transpor	rter				orter Name						²⁰ O/G/W				
OGRID 27841			and Address HollyFrontier Refining & Marketing LLC.									0			
				,								1,42			
36785dcp N						lidstream					1 735		G		
W. Company														V (43)	
										 -					
							RECEIVED				22	LV4	Art Street	2196,73	
					DEC 15 2011			_							
			:											4.1. S. H.	
						NMOCD ARTESIA									
IV. Wel	l Comple	etion De	ata												
21 Spud Date 22		22 Read	² Ready Date		23 TD		⁴ PBTD	25 Perforation				²⁶ DHC, MC			
10/13/11 27 Hole Size		11/1	11/11/11		4873		1		770 - 4640						
			²⁸ Casing & Tubing Size			²⁹ Depth Set 260			30 Sacks Cement						
17-1/2				13-3/6			260					300			
		8-5/8			858			400							
7		5.5			4866			900							
			2-7/8				4366								
V. Well	Test Dat	a	i						L				· · · ·		
			ivery Date			34 Test Leng 24 hrs	th 35	35 Tbg. Pressure 70		ure	36 Csg. Pressure 70				
37 Choke Size		³⁸ Oil 86			99 Water	⁴⁰ Gas						41 Test Method			
					579	 	200				1		Р		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION								
complete to th					5 true miu	/ / 0/									
Signature:	(100)	K SIV	1			Appro	ved by:	1/3	H	'Inchi	ÜÜ	//			
Printed name:							Title:								
Chasity Jackson							907405/5(

Regulatory Analyst

cjackson@concho.com Phone.

432-686-3087

E-mail Address.

12/7/11

Date: