

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM22080
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BARCLAY FEDERAL 0022. Name of Operator
LINN OPERATING INC.Contact: TERRY B CALLAHAN
E-Mail: tcallahan@linnenergy.com9. API Well No.
30-015-296833a. Address
600 TRAVIS STREET, SUITE 5100
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 281-840-427210. Field and Pool, or Exploratory
LIVINGSTON RIDGE; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T23S R31E Mer NMP SWSE 660FSL 1780FEL
32.313414 N Lat, 103.728773 W Lon11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST APPROVAL TO FLARE 217 MCF/D FROM NMNM22080 FOR 30 DAYS DUE TO HIGH PRESSURE. THE WELLS IN THE BARCLAY FEDERAL BATTERY ARE LISTED BELOW:

API Well Name	Well Number	Type	Lease	Status
30-015-29683 BARCLAY FEDERAL	#002	Oil	Federal	Active ✓
30-015-29694 BARCLAY FEDERAL	#003	Oil	Federal	Active ✓
30-015-29684 BARCLAY FEDERAL	#004	Oil	Federal	Active ✓
30-015-29685 BARCLAY FEDERAL	#005	Oil	Federal	Active ✓
30-015-29786 BARCLAY FEDERAL	#008	Oil	Federal	Active ✓
30-015-29787 BARCLAY FEDERAL	#009	Oil	Federal	Active ✓
30-015-30239 BARCLAY FEDERAL	#010	Oil	Federal	Active ✓
30-015-29828 BARCLAY FEDERAL	#012	Oil	Federal	Active ✓

RECEIVED

JUL 09 2013

NMOCD ARTESIA

C/D Doe 7/9/13
Accepted for record
NMOCDSEE ATTACHED FOR
CONDITIONS OF APPROVALSUBJECT TO LIKE
APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #210193 verified by the BLM Well Information System
For LINN OPERATING INC., sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/11/2013 ()

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission)

Date 06/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL - 5 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #210193 that would not fit on the form

32. Additional remarks, continued

30-015-30090 BARCLAY FEDERAL #013 Oil Federal Active ✓
30-015-30065 BARCLAY FEDERAL #014 Oil Federal Active ✓
30-015-30238 BARCLAY FEDERAL #017 Oil Federal Active ✓
30-015-30820 BARCLAY FEDERAL #018 Oil Federal Active ✓
30-015-30284 BARCLAY FEDERAL #019 Oil Federal Active ✓
30-015-30821 BARCLAY FEDERAL #020 Oil Federal Active ✓
30-015-30766 BARCLAY FEDERAL #021 Oil Federal Active ✓
30-015-33654 BARCLAY FEDERAL #022 Oil Federal Active ✓
30-015-30597 BARCLAY FEDERAL #025 Oil Federal Active ✓
30-015-30883 BARCLAY FEDERAL #027 Oil Federal Active ✓
30-015-33655 BARCLAY FEDERAL #029 Oil Federal Active ✓

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

7/2/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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