Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Estphiot, sar
5.	Lease Serial No.
	NIMI CO29794B

RY NOTICES AND REPORTS ON WELLS	
e this form for proposals to drill or to re-enter an	
lucil Has form 2160 2 (ADD) for such proposals	

ב אוויספי	1410/120704	_				
Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agr	eement, Name and/or No.				
1. Type of Well Gas Well Oth		8. Well Name and No. BURCH KEELY UNIT 411				
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-36263					
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	W. ILLINOIS AVENUE		10. Field and Pool, or Exploratory BK;GLORIETA-YESO			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish	, and State		
Sec 18 T17S R30E Mer NMP	EDDY COUNT	EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng		
13. Describe Proposed or Completed Op-	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Actual gas flared for this battery for 2/1/13 - 5/1/13 is as follows: BKU 18A Battery E,18,17S,30E Number of wells: (16) Burch Keely Unit 564 30-015-39869 Burch Keely Unit 572 30-015-40268 Burch Keely Unit 572 30-015-40267 Burch Keely Unit 573 30-015-40269 MOCD ARTESIA CHED FOR SUBJECT TO LIKE APPROVAL BY STATE 14. Thereby certify that the foregoing is true and correct.						
Name(Printed/Typed) KANICIA	Electronic Submission #2 For COG O Committed to AFMSS for	210347 verified by the BLM We PERATING LLC, sent to the Corprocessing by KURT SIMMe Title PREP	Carlsbad DNS on 06/18/2013 ()			
Signature (Electronic S	Submission)	. Date 06/11/	2013			
	THIS SPACE FO	R FEDERAL OR STATE	YETCEPTYST FOR REC	ORD		
Approved By Conditions of approval, if any, are attache ertify that the applicant holds legal or equivicing would entitle the applicant to conduct the IS U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents	d. Approval of this potice does nitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a	not warrant or subject lease Office Crime for any person knowingly an	JUL - 5 2013	Date		
States any raise, methods of fraudulent	natements of representations as	to any matter within its jurisdiction	CARLSBAD FIELD OFFICE			

Additional data for EC transaction #210347 that would not fit on the form

32. Additional remarks, continued

Burch Keely Unit 939H 30-015-39573 Burch Keely Unit 854 30-015-40378 Burch Keely Unit 555 30-015-39566 Burch Keely Unit 566 30-015-39870 Burch Keely Unit 556 30-015-39907 Burch Keely Unit 549 30-015-39522 Burch Keely Unit 550 30-015-39523 Burch Keely Unit 552 30-015-39443 Burch Keely Unit 561 30-015-39442 Burch Keely Unit 561 30-015-39318 Burch Keely Unit 411 30-015-36263

Feb 2013: No gas flared March 2013: 2936 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.