## Form 3160-5 (August 2007)

## OCD Artesia

**UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

#### BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMLC028784B Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No **BURCH KEELY UNIT 411** Oil Well Gas Well Other API Well No. 2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com 30-015-36263 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory ONE CONCHO CENTER 600 W. ILLINOIS AVENUE Ph: 432-685-4332 BK;GLORIETA-YESO MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 18 T17S R30E Mer NMP 1910FNL 990FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Production (Start/Resume) ■ Water Shut-Off Deepen ■ Notice of Intent Alter Casing ☐ Fracture Treat ☐ Well Integrity ☐ Reclamation Subsequent Report Casing Repair ■ New Construction □ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Actual gas flared for this battery for 2/1/13 - 5/1/13 is as follows: **BKU 18A Battery** E,18,17S,30E Number of wells: (16) Burch Keely Unit 564 30-015-39869 NMOCD ARTESIA Burch Keely Unit 572 30-015-40268 Burch Keely Unit 582 30-015-40272 **SEE ATTACHED FOR** SUBJECT TO LIKE **CONDITIONS OF APPROVAL** Burch Keely Unit 570 30-015-40267 **APPROVAL BY STATE** Burch Keely Unit 573 30-015-40269 14. I hereby certify that the foregoing is true and correct Electronic Submission #210347 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/18/2013 () Name(Printed/Typed) KANICIA CASTILLO **PREPARER** Signature (Electronic Submission) 06/11/2013 THIS SPACE FOR FEDERAL OR STATE Approved By Title Date Conditions of appropal, if any are attached. Approval of this notice does not warrant or certify that the applicant hous legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and BUREAU OF RAND MINIOUM States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARL SBAD FIFLD OFFICE of the United

# Additional data for EC transaction #210347 that would not fit on the form

### 32. Additional remarks, continued

Burch Keely Unit 939H 30-015-39573 Burch Keely Unit 854 30-015-40378 Burch Keely Unit 555 30-015-39566 Burch Keely Unit 556 30-015-39870 Burch Keely Unit 556 30-015-39907 Burch Keely Unit 549 30-015-39522 Burch Keely Unit 550 30-015-39523 Burch Keely Unit 552 30-015-39443 Burch Keely Unit 548 30-015-39442 Burch Keely Unit 561 30-015-39318 Burch Keely Unit 411 30-015-36263

Feb 2013: No gas flared March 2013: 2936 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.