Form 3160-5 (August 2007)

## **OCD Artesia**

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED          |
|------------------------|
| OMB NO. 1004-0135      |
| Expires: July 31, 2010 |

## 5. Lease Serial No. NMLC028784B

| SU      | NUHYN    | MULICES   | SANU  | KEPO     | RISU       | N WELL   | _S     |
|---------|----------|-----------|-------|----------|------------|----------|--------|
| Do not  | use this | form for  | propo | sals to  | drill or   | to re-en | ter an |
| abando. | ned well | . Use for | m 316 | 0-3 (AP) | D) for $s$ | uch proi | posals |

| Do not use th   |   |  |                         |                                       |                      |  |  |  |  |
|---|---|--|-------------------------|---------------------------------------|----------------------|--|--|--|--|
| abandoned we  | 6. If Indian, Allottee or Tribe Name  |  |                         |                                       |                      |  |  |  |  |
| SUBMIT IN TRI   | 7. If Unit or CA/Agreement, Name and/or No.                                   |  |                         |                                       |                      |  |  |  |  |
| Type of Well  | ner   |  |                         | 8. Well Name and No.<br>BURCH KEELY U |                      |  |  |  |  |
| Name of Operator     COG OPERATING LLC  | 9. API Well No.<br>30-015-36263   |  |                         |                                       |                      |  |  |  |  |
| 3a. Address<br>ONE CONCHO CENTER 600<br>MIDLAND, TX 79701   | )   | 10. Field and Pool, or Exploratory<br>BK;GLORIETA-YESO               |                         |                                       |                      |  |  |  |  |
| 4. Location of Well (Footage, Sec., T   | ., R., M., or Survey Description)   |  |                         | 11. County or Parish, and State       |                      |  |  |  |  |
| Sec 18 T17S R30E Mer NMP  | EDDY COUNTY, NM   |  |                         |                                       |                      |  |  |  |  |
| 12. CHECK APPI  | ROPRIATE BOX(ES) TO IN  | IDICATE NATURE OF I  | NOTICE, RI              | EPORT, OR OTHE                        | R DATA               |  |  |  |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |                         |                                       |                      |  |  |  |  |
| Notice of Intent  | ☐ Acidize   | Deepen   | □ Product               | ion (Start/Resume)                    | ■ Water Shut-Off     |  |  |  |  |
| <del></del>   | ☐ Alter Casing  | ☐ Fracture Treat   | Reclama                 | ation                                 | Well Integrity       |  |  |  |  |
| ■ Subsequent Report   | □ Casing Repair   | ■ New Construction   | □ Recomp                | lete                                  | Other                |  |  |  |  |
| ☐ Final Abandonment Notice  | Change Plans  | Plug and Abandon   | □ Temporarily Abandon   |                                       | Venting and/or Flari |  |  |  |  |
|   | □ Convert to Injection  | Plug Back  | ■ Water D               | Pisposal                              | •                    |  |  |  |  |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Actual gas flared for this battery for 2/1/13 - 5/1/13 is as follows:  BKU 18A Battery E,18,17S,30E  Number of wells: (16)  Burch Keely Unit 564 30-015-39869  Burch Keely Unit 572 30-015-40268  Burch Keely Unit 572 30-015-40267  Burch Keely Unit 573 30-015-40269  Burch Keely Unit 573 30-015-40269  SUBJECT TO LIKE CONDITIONS OF APPROVAL BY STATE |   |  |                         |                                       |                      |  |  |  |  |
| 14. I hereby certify that the foregoing is  Name(Printed/Typed) KANICIA (   | Electronic Submission #2103<br>For COG OPEF<br>Committed to AFMSS for p       | RATING LLC, sent to the Ca   | arlsbad<br>NS on 06/18/ | •                                     |                      |  |  |  |  |
| Signature (Electronic Submission) Date 06/11/2013   |   |  |                         |                                       |                      |  |  |  |  |
| THIS SPACE FOR FEDERAL OR STATE OF FOR RECORD   |   |  |                         |                                       |                      |  |  |  |  |
| Approved By My  | Stabley_  | Title  |                         |                                       | Date                 |  |  |  |  |
| Conditions of approval, if any are attached sertify that the applicant holds legal or equivalent would entitle the applicant to condu   | itable title to those rights in the subject operations thereon.               | ject lease<br>Office   |                         | 5 2013                                |                      |  |  |  |  |
| Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s  | U.S.C. Section 1212, make it a crim-<br>tatements or representations as to ar | e for any person knowingly and<br>ny matter within its jurisdiction. | BUREAU OF<br>CARLSE     | LEAND MANAGEMEN                       | rgency of the United |  |  |  |  |

## Additional data for EC transaction #210347 that would not fit on the form

## 32. Additional remarks, continued

Burch Keely Unit 939H 30-015-39573 Burch Keely Unit 854 30-015-40378 Burch Keely Unit 555 30-015-39566 Burch Keely Unit 566 30-015-39870 Burch Keely Unit 556 30-015-39907 Burch Keely Unit 549 30-015-39522 Burch Keely Unit 550 30-015-39523 Burch Keely Unit 552 30-015-39443 Burch Keely Unit 548 30-015-39442 Burch Keely Unit 561 30-015-39318 Burch Keely Unit 411 30-015-36263

Feb 2013: No gas flared March 2013: 2936 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.