Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 010

	Expires:		
ease Ser	al No		

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

NMLC028784B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	ement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BURCH KEELY UNIT 411			
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-36263							
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4332					10. Field and Pool, or Exploratory BK;GLORIETA-YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 18 T17S R30E Mer NMP 1910FNL 990FWL					EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION								
☐ Notice of Intent	☐ Acidize ☐ D		eepen		ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	_	☐ Fracture Treat		ation .	■ Well Integrity		
Subsequent Report	☐ Casing Repair	_	w Construction ☐ Recomp			Other Venting and/or Flari		
☐ Final Abandonment Notice			and Abandon	•	arily Abandon	ng		
13 Describe Proposed or Completed One	Convert to Injection	☐ Plug letails_includir		Water D		imate duration thereof		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Actual gas flared for this battery for 2/1/13 - 5/1/13 is as follows: BKU 18A Battery E,18,17S,30E Number of wells: (16) Burch Keely Unit 564 30-015-39869 Burch Keely Unit 572 30-015-40268 Burch Keely Unit 573 30-015-40267 Burch Keely Unit 573 30-015-40269 Burch Keely Unit 573 30-015-40269 SUBJECT TO LIKE APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct.								
Electronic Submission #210347 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/18/2013 () Name(Printed/Typed) KANICIA CASTILLO Title PREPARER								
Signature (Electronic Submission) Date 06/11/2013								
THIS SPACE FOR FEDERAL OR STATE OF FOR RECORD								
Approved By My	Stabley_		Title			Date		
conditions of approval, if any are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduc	Office		- 5 2013					
itle 18 U.S.C. Section 1001 and Title 43 US States any false, fictitious or fraudulent states.	J.S.C. Section 1212, make it a critatements or representations as to	me for any per any matter wit	son knowingly and hin its jurisdiction	BUREAU OF CARLSB	EAND MANAGEMEN AD FIELD OFFICE	gency of the United		

Additional data for EC transaction #210347 that would not fit on the form

32. Additional remarks, continued

Burch Keely Unit 939H 30-015-39573 Burch Keely Unit 854 30-015-40378 Burch Keely Unit 555 30-015-39566 Burch Keely Unit 566 30-015-39870 Burch Keely Unit 556 30-015-39907 Burch Keely Unit 549 30-015-39522 Burch Keely Unit 550 30-015-39523 Burch Keely Unit 552 30-015-39443 Burch Keely Unit 548 30-015-39442 Burch Keely Unit 561 30-015-39318 Burch Keely Unit 411 30-015-36263

Feb 2013: No gas flared March 2013: 2936 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.