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Form 3160-5 (August 2007)	DI	UNITED STATES	IT OF THE INTERIOR LAND MANAGEMENT		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRI	IPLICATE - Other instruction	ons on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well       1. Type of Well     Image: Control of the second se					8. Well Name and No. BURCH KEELY UNIT 411	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-36263	
3a. Address       3b. Phone No. (include area code)         ONE CONCHO CENTER 600 W. ILLINOIS AVENUE       9b. Phone No. (include area code)         MIDLAND, TX 79701       9b. Phone No. (include area code)					10. Field and Pool, or Exploratory BK;GLORIETA-YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 18 T17S R30E Mer NMP 1910FNL 990FWL					EDDY COUNTY, NM	
·	12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	FACTION		
□ Notice of Intent		🗖 Acidize	🗖 Deepen	Product	ion (Start/Resume)	UWater Shut-Off
_		Alter Casing	Fracture Treat	🗖 Reclam		U Well Integrity
🛛 Subsequent Report		Casing Repair	New Construction	C Recomp		Other Venting and/or Flari
Final Abandonment Notice		<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Tempor Water E	arily Abandon Disposal	ng
If the proposa Attach the Bo following cou testing has be	al is to deepen direction ond under which the wo mpletion of the involved	eration (clearly state all pertinent c ally or recomplete horizontally, giv rk will be performed or provide th operations. If the operation resul bandonment Notices shall be filed final inspection.)	ve subsurface locations and meas e Bond No. on file with BLM/BL its in a multiple completion or rec	ured and true ve A. Required sul completion in a r	ertical depths of all perti- bsequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once
Actual gas	flared for this batte	ery for 2/1/13 - 5/1/13 is as fo	ollows:		fp No	07/9/13
BKU 18A E E,18,17S,3	Battery B0E	•	RECE	IVED	Accepted for	or record
Number of	wells: (16)		JUL O	9 2013		
Burch Keel Burch Keel Burch Keel	ly Unit 564 30-015- ly Unit 572 30-015- ly Unit 582 30-015- ly Unit 570 30-015- ly Unit 573 30-015-	40268 40272 40267 <b>SUBJ</b>	ECT TO LIKE VAL BY STATE	RTESIA		CHED FOR OF APPROVA
14. I hereby cer	tify that the foregoing is	s true and correct. Electronic Submission #21	0347 verified by the BLM We	ell Information	n System	
Name(Printe	d/Typed) KANICIA	For COG OPI	ERATING LLC, sent to the C processing by KURT SIMMO Title PREPA	Carlsbad ONS on 06/18/		
Signature	(Electronic		Date 06/11/2	2012		<u> </u>
			FEDERAL OR STATE			
	Cana 11	(Julie)	f		TT FUR REGU	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
certify that the app	ficant hours legal or eq	ed. Approval of this notice does no uitable title to those rights in the su	ubject lease	JUI	- 5 2013	Date
Title 18 U.S.C. Se	le the applicant to conduction 1001 and Title 43 fictitious or fraudulent	uct operations thereon. U.S.C. Section 1212, make it a cri statements or representations as to	Office ime for any person knowingly and any matter within its jurisdiction	d BUREAU OI	HEAND MANAGEME	angency of the United
				<u>o</u> nne.n	BAD FIELD OFFICE	
	** OPERA	TOR-SUBMITTED ** OPI	ERATOR-SUBMITTED	** OPERAT	OR-SUBMITTED	**

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## Additional data for EC transaction #210347 that would not fit on the form

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## 32. Additional remarks, continued

Burch Keely Unit 939H 30-015-39573 Burch Keely Unit 854 30-015-40378 Burch Keely Unit 555 30-015-39566 Burch Keely Unit 556 30-015-39870 Burch Keely Unit 556 30-015-39907 Burch Keely Unit 549 30-015-39907 Burch Keely Unit 552 30-015-39523 Burch Keely Unit 552 30-015-39443 Burch Keely Unit 548 30-015-39442 Burch Keely Unit 561 30-015-39318 Burch Keely Unit 411 30-015-36263

Feb 2013: No gas flared March 2013: 2936 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.

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