

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029435A
2. Name of Operator LINN OPERATING INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281-840-4272		8. Well Name and No. J L KEEL A 018
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T17S R31E Mer NMP NENW 1320FNL 1100FWL 32.852680 N Lat, 103.912510 W Lon		9. API Well No. 30-015-28078
		10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q--SA
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST TO FLARE 41 MCF/D FROM THE NMLC029435A FOR 90 DAYS. WE REQUEST TO FLARE DUE TO FRONTIER CONDUCTING AN INSPECTION OF ITS 12" PRESSURE PIPELINE.

J L KEEL A BATTERY

API Well Name Well Number Type Lease Status  
30-015-28078 J L KEEL A #018 Oil Federal Active  
30-015-28642 J L KEEL A #019Y Oil Federal Active  
30-015-28059 J L KEEL A #020 Oil Federal Active  
30-015-28046 J L KEEL A #021 Oil Federal Active  
30-015-28222 J L KEEL A #024 Oil Federal Active  
30-015-28234 J L KEEL A #025 Oil Federal Active

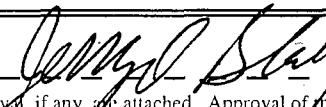
**RECEIVED**

JUL 09 2013

42Dade 7/9/13  
Accepted for record  
NMOCD**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**  
**SUBJECT TO LIKE  
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #207702 verified by the BLM Well Information System For LINN OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/21/2013 ()	
Name (Printed/Typed) TERRY B CALLAHAN	Title REG COMPLIANCE SPECIALIST III
Signature (Electronic Submission)	Date 05/16/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVED**  
JUL - 3 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #207702 that would not fit on the form**

**32. Additional remarks, continued**

30-015-28254 J L KEEL A #027 Oil Federal Active  
30-015-28298 J L KEEL A #029 Oil Federal Active  
30-015-28216 J L KEEL A #031 Oil Federal Active  
30-015-28440 J L KEEL A #032 Oil Federal Active  
30-015-28262 J L KEEL A #033 Oil Federal Active  
30-015-28263 J L KEEL A #035 Oil Federal Active  
30-015-28295 J L KEEL A #036 Oil Federal Active

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

7/2/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013