A second se						
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC029435A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	eement, Name and/or No.
I. Type of Well □ Gas Well □ Other					8. Well Name and No. J L KEEL A 018	
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-28078	
3a. Address 600 TRAVIS STREET, SUIT HOUSTON, TX 77002	(include area code) 10. Field and Pool, or Exploratory 0-4272 GRAYBURG JACKSON;SR-QSA					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 7 T17S R31E Mer NMP NENW 1320FNL 1100FWL 32.852680 N Lat, 103.912510 W Lon					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI	ENATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 	Alter Casing F Casing Repair F Octice Change Plans		w Construction		olete arily Abandon	 □ Water Shut-Off □ Well Integrity ☑ Other
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for REQUEST TO FLARE 41 MC CONDUCTING AN INSPECT J L KEEL A BATTERY API Well Name Well Number 30-015-28078 J L KEEL A #0 30-015-28042 J L KEEL A #0 30-015-28046 J L KEEL A #0 30-015-28222 J L KEEL A #0 30-015-28234 J L KEEL A #0	ork will be performed or provide d operations. If the operation res bandonment Notices shall be file final inspection.) DF/D FROM THE NMLC02 TON OF ITS 12" PRESSU Type Lease Status 18 Oil Federal Active 19 Y Oil Federal Active 20 Oil Federal Active 21 Oil Federal Active 21 Oil Federal Active	the Bond No. c ults in a multip id only after all 9435A FOR RE PIPELIN SUBJI	n file with BLM/BIA le completion or recorrequirements, include 90 DAYS. WE F E.	A. Required sub ompletion in a r ding reclamation REQUEST T DEIVE 0 9 2013	Desequent reports shall be new interval, a Form 310 n, have been completed, O FLARE DUE TO	e filed within 30 days 50-4 shall be filed once and the operator has
14. I hereby certify that the foregoing i	Electronic Submission #2 For LINN O	PERATING II	C. sent to the Ca	arisbad	,	
Name(Printed/Typed) TERRY E	Committed to AFMSS for CALLAHAN	or processing	by KURT SIMMO	NS on 05/21/	2013 () E SPECIALIST III	
Signature (Electronic	Submission)		Date 05/16/2	013		
	THIS SPACE FO	R FEDER	L OR STATE	OFFICE U		
Approved By Conditions of approved, if any, if a attached certify that the apply ant hold fegal or eq	d. Approval of this notice does uitable title to those rights in the	not warrant or subject lease	Title	JUL	- 3 2013	Date
which would entite the applicant to cond Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent		crime for any p to any matter w	Office erson knowingly and rithin its jurisdiction.	RURFALLO	LAND MANAGEME BAD FIELD OFFICE	reency of the United
	TOR-SUBMITTED ** OF		· L_	UNILU	DAD TILLO GTICE	

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Additional data for EC transaction #207702 that would not fit on the form

32. Additional remarks, continued

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30-015-28254 J L KEEL A #027 Oil Federal Active 30-015-28298 J L KEEL A #029 Oil Federal Active 30-015-28216 J L KEEL A #031 Oil Federal Active 30-015-28440 J L KEEL A #032 Oil Federal Active 30-015-28262 J L KEEL A #033 Oil Federal Active 30-015-28263 J L KEEL A #035 Oil Federal Active 30-015-28295 J L KEEL A #036 Oil Federal Active

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013