Form 3160-5 (August 2007)			IENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010					
	SUNDRY	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC029435A				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No.				
	I. Type of Well Ø Oil Well Other							8. Well Name and No. J L KEEL A 018			
	2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com						9. API Well No. 30-015-28078				
3a. Address 600 TRAVI HOUSTON	3a. Address3b. Ph600 TRAVIS STREET, SUITE 5100Ph: 2HOUSTON, TX 77002				ne No. (include area code) 31-840-4272			10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-QSA			
4. Location of W	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State				
	Sec 7 T17S R31E Mer NMP NENW 1320FNL 1100FWL 32.852680 N Lat, 103.912510 W Lon						EDDY COUNTY, NM				
	12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, F	EPORT, OF	R OTHEF	₹ DATA			
TYPE OF	OF SUBMISSION TYPE OF ACTION										
🛛 Notice of	Intent	🗋 Acidize		epen ·	Produce	Production (Start/Resume)		🗖 Water Shut			
		Alter Casing		cture Treat	🗖 Reclan			🗖 Well Integr	rity		
Subseque	-	Casing Repair			C Recon	-		🛛 Other			
🗖 Final Aba	indonment Notice				- •	aporarily Abandon er Disposal					
Attach the Bo following con testing has be determined th REQUEST CONDUCT J L KEEL A API Well N	nd under which the wo apletion of the involved en completed. Final Al at the site is ready for f TO FLARE 41 MC ING AN INSPECT A BATTERY ame Well Number	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil inal inspection.) CF/D FROM THE NMLCO2 ION OF ITS 12" PRESSU Type Lease Status 18 Oil Federal Active	the Bond No. c sults in a multip ed only after all 29435A FOR	on file with BLM/BI ole completion or re- requirements, inclu 90 DAYS. WE IE.	A. Required so completion in a iding reclamation REQUEST	absequent repor new interval, a con, have been of TO FLARE D	ts shall be f Form 3160 ompleted, a DUE TO F	filed within 30 day 0-4 shall be filed o and the operator ha FRONTIER Content C	ys once as		
30-015-286 30-015-280 30-015-280 30-015-282 30-015-282	642 J L KEEL A #0 159 J L KEEL A #0 146 J L KEEL A #0 122 J L KEEL A #0 134 J L KEEL A #0 134 J L KEEL A #0	19Y Oil Federal Active 20 Oil Federal Active 21 Oil Federal Active 24 Oil Federal Active 25 Oil Federal Active			L 09 201	SEE A	TTAC	HMOOD CHED FOR OF APPRO	לי סס.		
 I hereby cert 	ify that the foregoing is	Electronic Submission #	DPERATING II	C, sent to the C	Carlsbad	-					
Name(Printed	I/Typed) TERRY B	CALLAHAN		Title REG C	COMPLIANC	E SPECIAL	IST III		<u> </u>		
Signature					Date 05/16/2013						
-		THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE	RE AVI	-n	<u> </u>			
Approved By	anno	Staby		Title	<u> </u>			Date	<u></u>		
Conditions of appro certify that the approved which would entite	the applicant to condu			Office		L - 3 20					
Title 18 U.S.C. Sec States any false, f	tion 1001 and Title 43 ictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly in vithin its jurisdiction	1. RURFAU ()f land mar	VAGEMEN	rgency of the Unit	ted		
		ror-submitted ** o		L	UNITE						

Additional data for EC transaction #207702 that would not fit on the form

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32. Additional remarks, continued

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30-015-28254 J L KEEL A #027 Oil Federal Active 30-015-28298 J L KEEL A #029 Oil Federal Active 30-015-28216 J L KEEL A #031 Oil Federal Active 30-015-28440 J L KEEL A #032 Oil Federal Active 30-015-28262 J L KEEL A #033 Oil Federal Active 30-015-28263 J L KEEL A #035 Oil Federal Active 30-015-28295 J L KEEL A #036 Oil Federal Active

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013