OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT						pn cs. 30	119 51, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC029342B			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well					8. Well Name and No. POLARIS B FEDERAL 5			
2. Name of Operator Contact: KANICIA CASTILLO					9. API Well No.			
COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					30-015-34707			
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4332					10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 9 T17S R30E Mer NMP 330FSL 330FEL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NA	TURE OF I	NOTICE, RE	PORT, OR O	THER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	of Intent Deepen		Production (Start/Resume)			■ Water Shut-Off		
_	☐ Alter Casing	Alter Casing		☐ Reclamat			■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction		-	☐ Recomplete		☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Convert to Injection ☐ Plug Back ☐ Wat		-	1 Temporarny Abandon			1 1411	
			☐ Water Di					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface locati the Bond No. on file v sults in a multiple com	ons and measi with BLM/BIA pletion or rec	ured and true vert A. Required subs ompletion in a ne	ical depths of all equent reports sh w interval, a For	pertiner all be fi m 3160-	nt markers and zon led within 30 day: 4 shall be filed or	nes. S nce
COG Operating LLC, respectf	ully request to flare at the	Polaris B Federal	#5 Battery	<i> </i> .	NOUN	<i>ya</i> ledifo	or record	
Number of wells to flare: (24) Please see attachment for AP		REC	EIVE		OM	CD		
200 Oil 700 MCF			JUL	05 2013				
Requesting to flare from 5/7/13 to 6/7/13.				APTEN	SEE A	\TTA	CHED FO	DR
Due to DCP shut in SUBJECT TO LIKE ANTES ONDITIONS OF APPROVA								.OVAI
		APPROVAL I	3Y STAT	E				
14. I hereby certify that the foregoing is	Electronic Submission # For COG C	PERATING LLC. s	ent to the C	arlsbad	-			
Committed to AFMSS for processing by JOHNNY DICKERSON Name(Printed/Typed) KANICIA CASTILLO Title PREPARER					5/2010 ()			
				,				
Signature (Electronic S		Date						
	THIS SPACE FO	OR FEDERAL O	R STATE	OFFICE	DATE			
Approved By WWW	Stably	Tit		ALLIN	OAFD_		Date	
Conditions of approval, if any are attache certify that the applicant holds legal or equivalent would anytile the applicant to condu		ïce	JUL -	2 2013				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person to any matter within i	knowingly and ts jurisdict ib b	REAU OF LAN	o to any departm D MANAGEME	ent or a	gency of the Unit	≱d

POLARIS B 5 -10

I OLANIS DS 10					
Well#	API Number				
5	30-015-34707				
6	30-015-35649				
7	30-015-35699 ~				
8	30-015-35393 <				
9	30-015-35394				
10	30-015-35395				
11	30-015-35396				
12	30-015-35397				
13	30-015-37826 🔨				
15	30-015-35931/				
16	30-015-35927				
17	30-015-35932				
21′	30-015-36707				
22 [,]	30-015-36708~				
23′	30-015-36709				
24-	30-015-36710~				
25′	30-015-36711				
26°	30-015-36712°				
27′	30-015-36666				
28΄	30-015-36664~				
29 ′	30-015-36665°				
30	30-015-36893				
31	30-015-36663 <				
32	30-015-36667				

24 WELLS

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013