

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011						
		1. WELL API NO. 30-015-41312								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. E-8633								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name HUSTATE  6. Well Number: 004						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg); display: inline-block;"> <b>RECEIVED</b>  <b>JUL 19 2013</b>  <b>NMOCD ARTESIA</b> </div>						
8. Name of Operator ALAMO PERMIAN RESOURCES, LLC.										
10. Address of Operator  415 W. WALL STREET SUITE 500, MIDLAND, TX 79701				11. Pool name or Wildcat <b>GRAGYBURG-SR-Q-G-SA</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	L	36	16S	31E		2180	S	780	W	EDDY
<b>BH:</b>	L	36	16S	31E		2180	S	780	W	EDDY
13. Date Spudded 05/09/2013	14. Date T.D. Reached 05/15/2013		15. Date Rig Released 05/16/2013		16. Date Completed (Ready to Produce) 07/10/2013		17. Elevations (DF and RKB, RT, GR, etc.) 4079 GR			
18. Total Measured Depth of Well 4060'			19. Plug Back Measured Depth 4012'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR			
22. Producing Interval(s), of this completion – Top, Bottom, Name 3755-3928; 3563-3714										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24#/J 55		552		12.25		350		103
5.5		17#/J 55		4045		7.875		775		69
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET	
NONE						2.875	3633			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
6/13/13	3755	3928	2	19	60	3755-3928		Acidize w/ 2,500 gals 15% NEFE; Foam Frac w/ 70,000lbs prop		
6/20/13	3563	3714	2	19	56	3563-3714		Acidize w/ 2,000 gals 10% NEFE; Foam Frac w/ 71,320lbs prop		
<b>28. PRODUCTION</b>										
Date First Production 07/13/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 07/16/13	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF N/A	Water - Bbl. 52	Gas - Oil Ratio O			
Flow Tubing Press. 350	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Carie Stoker</u> Printed Name <b>CARIE STOKER</b> Title <b>REGULATORY AFFAIRS COORDINATOR</b> Date <b>07/18/2013</b> E-mail Address <b>carie@stokeroilfield.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2120'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2436'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3070'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3570'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3921'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology