

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Multiple--See Attached
2. Name of Operator APACHE CORPORATION		9. API Well No. Multiple--See Attached
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		10. Field and Pool, or Exploratory CEDAR LAKE
3b. Phone No. (include area code) Ph: 432-818-1015		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 480 mcf a day for 90 days on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.

COFFEE FEDERAL #1 30-015-31175  
COFFEE FEDERAL #2 30-015-31058  
COFFEE FEDERAL #3 30-015-31252  
COFFEE FEDERAL #4 30-015-31593  
COFFEE FEDERAL #5 30-015-31332  
COFFEE FEDERAL #6 30-015-31333  
COFFEE FEDERAL #7 30-015-31158  
COFFEE FEDERAL #8 30-015-31129  
COFFEE FEDERAL #10 30-015-31576

URDcode 4/7/13  
Accepted for record  
NMOC

RECEIVED  
JUN 05 2013  
SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #209017 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/30/2013 (13JDB0181SE)	
Name (Printed/Typed) FATIMA VASQUEZ	Title REGULATORY TECH
Signature (Electronic Submission)	Date 05/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By JERRY BLAKLEY	Title LEAD PET
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

APPROVED

MAY 31 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****SUBJECT TO LIKE  
APPROVAL BY STATE**

## Additional data for EC transaction #209017 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029548A	NMLC029548A	COFFEE FEDERAL 11	30-015-39226-00-S1	Sec 18 T17S R31E NENW Lot C 1120FNL 1650FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 1	30-015-31175-00-S1	Sec 18 T17S R31E NENW 990FNL 2047FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 10	30-015-31576-00-S1	Sec 18 T17S R31E NENW 330FNL 1387FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 11		Sec 18 T17S R31E NWNW 155FNL 330FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 2	30-015-31058-00-S1	Sec 18 T17S R31E SENW 2410FNL 2046FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 3	30-015-31252-00-S1	Sec 18 T17S R31E SWNE 2285FNL 1800FEL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 4	30-015-31593-00-S1	Sec 18 T17S R31E SWNE 1650FNL 2235FEL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 5	30-015-31332-00-S1	Sec 18 T17S R31E SENW 1700FNL 1484FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 6	30-015-31333-00-S1	Sec 18 T17S R31E SWNW 1950FNL 560FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 7	30-015-31158-00-S1	Sec 18 T17S R31E NWNW 990FNL 727FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 8	30-015-31129-00-S1	Sec 18 T17S R31E NWNE 990FNL 1650FEL

### 32. Additional remarks, continued

COFFEE FEDERAL #11 30-015-39226

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

5/31/2013

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. Comply with any restrictions or regulations when on State or Fee surface.