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Submit 1 Copy To Appropriate Distri	ct	State of New Mexico			Fõrm C-103
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 882-	Energy,	Minerals and Natural Reso	ources :	WELL API NO:	Revised August 1, 2011
District II - (\$75) 748-1283 811 S. First St., Artesia, NM 88210		DNSERVATION DIVIS	ION -	5. Indicate Type	¥Ì odož
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874	10	20 South St. Francis Dr.	1	STATE [Z FEE
District:1V - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NN 87505		Santa Fe, NM 87505	:	6. State Oil &:Ga	s Lease No.
SUNDRY 1	NOTICES AND REP			7. Lease Name of	Unit Agreement Name
(DO-NOT-USE THIS FORM FOR PI DIFFERENT RESERVOIR. USE "A	TOA	Nashington 33 Sta	te		
PROPOSALS.) 1. Type:of Well: Oil Well [8. Well Number			
2. Name of Operator Apache Corporation		9. OGRID Number 873			
3. Address of Operator 303 Veterans Airpark Lane, St.		10. Pool name or Wildcat Yeso (96830) & Grayburg-San Andres (3230)			
4. Well Location	Re SOOU MICHANG, 17	× // 91.05		1920 (90030) & GI	ayburg-san Angles (5250
Unit Letter	, , ,		ie and	feet from	
Section 33		vnship 17S Range 28E (Show whether DR, RKB, R		NMPM	Çoünty Eddy
		χισποι» απείπει του, κικό, κ			or District Print
12, Che	ck Appropriate E	Box to Indicate Nature o	f Notice, R	eport or Other	Data
NOTICEO	F INTENTION 1	Г О :)	SUBS	EQUENT REI	PORT OF:
PERFORM REMEDIAL WOR			DIAL WORK		ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PL		G/CEMENT		PANDA
DOWNHOLE COMMINGLE					
OTHER: Flare Gas	•				
	ed work). SEE RUL	s: (Clearly state all pertinent E 19.15.7:14 NMAC: For M			
Apache is requesting permiss measured prior to flaring. Th	ion to temporarily fla	re all of the Washington 33 S are as follows:	itate wells. Ir	ntermittent flaring	vill occur and gas will be
	80-015-22821	30-015-39895		5-40020	30-015-40078
	30-015-30332 30-015-30195	30-015-39883 30-015-39884		5-40021 5-40022	30-015-40114 30-015-40110
	80-015-30196	30-015-39885		5-40022	30-015-40115
	30-015-30334	30-015-39886		5-40087	30-015-40111
	30-015-01690 30-015-22464	30-015-40015 30-015-40014		5-40088	30-015-40116 30-015-40117
	30-015-22605	-30-015-40014		5-40089 5-40090	30-015-40112
30-015-22524	30-015-22124	30-015-40017		5-40113	30-015-40118
	30-015-22417 30-015-22465	30-015-40018 30-015-40019		5-40076 5-40077	30-015-40119 30-015-40120
		· · · ·		-40077	30-015-40120
Spud. Date:		Rig Release Date:]
hereby certify that the inform	ation above is true ar	id complete to the best of my	knowledge	and belief.	n na far fan
SIGNATURE		TITLE Regulatory Tec	h I	DA	TE_06/06/2013
Type or print name Fatima Va For State Use Only		E-mail address: Falima	Vasquez@apac	hecorp.com PH	ONE: <u>(432) 818-1015</u>
APPROVED BY:	WW	1 TITLE /157	Xe	Speur	TE 6/7/13
Conditions of Approval (if any			į		
8 See Att A	ded M	SAS			
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 81,L.S. First St., Artesia, NM 88210 District III 1000 Rio Brazos, Road, Aztec, NM-87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is 1945 Bluestern Road	J, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.1	8.12 for90	days or u				
	, Yr, for the following described tank battery (or LACT):						
	Name of Lease Washington 33 State Bat	tery Name of Pool Yeso & G	rayburg-SA				
	Name of Lease Washington 33 State Bat	Section <u>33</u> Township <u>17</u>	S_Range28E				
	Number of wells producing into battery	55					
B.	Based upon oil production of	barrels per day, the	estimated * volume				
	of gas to be flared is2.2	MCF; Value	per day.				
C.	Name and location of nearest gas gathering I	acility:					
	DCP / Frontier Empire Abo Plant						
D.	DistanceEstimated cost of connection						
E,	This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems.						
		·					
		a managang ng kanana ang kanang ng kanang	NUUU, MILLIN				
PERATO		OIL CONSERVATION DIVIS					
hereby certif ivision have	r that the rules and regulations of the Oil Conservation been complied with and that the information given above						
hereby certif ivision have true and cor	that the rules and regulations of the Oil Conservation	Approved Until Aus -					
hereby certif ivision have true and cor ignature _	y that the rules and regulations of the Qil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until AUS -	30-2013				
hereby certif ivision have true and cor	y that the rules and regulations of the Qil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief.	Approved Until Aus -					
hereby certif ivision have true; and cor ignature rinted Nar	y that the rules and regulations of the Qil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief. IC Fatima Vasquez - Regulatory Tech I Fatima Vasquez@anachecoro.com	Approved Until AUS -	30-2013				
hereby certif ivision have true and cor ignature inted Nar Title -mail Add pate	y that the rules and regulations of the Qil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief. IC Fatima Vasquez - Regulatory Tech I Fatima Vasquez@anachecoro.com	Approved Until <u>AUS</u> By <u>ADade</u> Title <u>DrS7</u> <u>EFS</u> Date <u>677</u> <u>DO1</u>	30-2013				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here PODade11 672013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25;475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.