Form 3160-5 (August 2007) OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	DAPITOS, 3	٠
5.	Lease Serial No.	
	NIML C028784C	

SUNDRY	NMLC028784	NMLC028784C							
Do not use thi abandoned wei	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No							
1. Type of Well Gas Well Oth		8. Well Name and No. BURCH KEELY UNIT 537							
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-40182	9. API Well No. 30-015-40182							
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		 Field and Pool, or Exploratory BK;GLORIETA-YESO 							
4. Location of Well (Footage, Sec., T.	11. County or Paris	11. County or Parish, and State							
Sec 13 T17S R29E Mer NMP	EDDY COUN	EDDY COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	E NATURE (F NOTICE	, REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	N								
☐ Notice of Intent	☐ Acidize ☐ Deepen			☐ Pro	duction (Start/Resume)	■ Water Shut-Off			
_	Alter Casing	cture Treat	☐ Rec	lamation	■ Well Integrity				
Subsequent Report	□ Casing Repair	Casing Repair			omplete	⊠ Other			
☐ Final Abandonment Notice	□ Change Plans	Plu:	g and Abandor	☐ Ten	nporarily Abandon	Venting and/or Flari			
	□ Convert to Injection	Convert to Injection Plug Back Water			ter Disposal	8			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined	k will be performed or provide operations. If the operation resandonment Notices shall be file and inspection.) ry for 2/1/13 - 5/1/13 is as 3-39575 -39576 40182 40319 40321	The Bond No. o sults in a multiped only after all strong s	n file with BLM le completion or	/BIA. Require recompletion cluding reclam	d subsequent reports shall in a new interval, a Form 3 nation, have been complete	be filed within 30 days 3160-4 shall be filed once			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	210385 verifie	d by the BLM	—∷ Well Informa	ation System				
	For COG O Committed to AFMSS for		C, sent to th		5/18/2013 ()				
Name(Printed/Typed) KANICIA ((_	PARER					
Signature (Electronic S				1/2013					
THIS SPACE FOR FEDERAL OR STATE OF THE PORT OF THE PROPERTY OF THE PORT OF THE									
Approved By MM Conditions of applicant folds legal or equ	itable title to those rights in the	not warrant or subject lease	Title	JU	L - 5 2013	Date			
which would exitile the applicant to condu- litle 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s		crime for any pe to any matter w	Office erson knowingly ithin its juris lic	a UREAU O	F LAND MANAGEMEN	or agency of the United			

Additional data for EC transaction #210385 that would not fit on the form

32. Additional remarks, continued

Burch Keely Unit 541 30-015-40662 Burch Keely Unit 542 30-015-39521 Burch Keely Unit 544 30-015-39565 Burch Keely Unit 545 30-015-40323 Burch Keely Unit 546 30-015-40324 Burch Keely Unit 577 30-015-39524 Burch Keely Unit 580 30-015-40270 Burch Keely Unit 581 30-015-40271 Burch Keely Unit 584 30-015-40273 Burch Keely Unit 625 30-015-40326 Burch Keely Unit 640 30-015-40328 Burch Keely Unit 652 30-015-40328 Burch Keely Unit 652 30-015-40382 Burch Keely Unit 858 30-015-40382 Burch Keely Unit 945H 30-015-39578

Feb 2013: No gas flared March 2013: 4830 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.