Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMLC028784C If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BURCH KEELY UNIT 537	
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-40182	
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (in Ph. 432-685-4				e) 10. Field and Pool, or Exploratory BK;GLORIETA-YESO		
4. Location of Well (Footage, Sec., T.; R., M., or Survey Description)					11. County or Parish, and State	
Sec 13 T17S R29E Mer NMP 1460FSL 2085FEL					EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent			Deepen [tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing ☐ Fra		racture Treat		ation	■ Well Integrity
Subsequent Report ∴	_ •		Construction	Recomp		. Sther Venting and/or Flari
☐ Final Abandonment Notice	=		g and Abandon		rarily Abandon	ng
	Convert to Injection Plug Back Water		Water [
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally k will be performed or provide operations. If the operation re bandonment Notices shall be fi	, give subsurface e the Bond No. or esults in a multipl	locations and meas a file with BLM/BL e completion or rec	ured and true ve A. Required sul completion in a	ertical depths of all perti- bsequent reports shall be new interval, a Form 31s	nent markers and zones. e filed within 30 days 60-4 shall be filed once
Actual gas flared for this batte	ry for 2/1/13 - 5/1/13 is a	s follows:		•		
BKU 13B Battery P,13,17S,29E			·			, ,
Number of wells: (18)						do 7/9/17
Burch Keely Unit 943H 30-015 Burch Keely Unit 963H 30-015- Burch Keely Unit 537 30-015- Burch Keely Unit 539 30-015-	EIVED		Accepts N	of 7/9/17 and for record MOCD		
Burch Keely Unit 540 30-015-	9 2013					
NMCCD ARTESIA						
14. I hereby certify that the foregoing is	true and correct.					
	Electronic Submission # For COG C	OPERATING L	.C, sent to the C	Carlsbad	•	
Committed to AFMSS for processing by KURT SIMMONS on 06/ Name(Printed/Typed) KANICIA CASTILLO Title PREPARER					/2013 ()	
Tames of the state				WILLI		
Signature (Electronic Submission) Date 06/11/2013						
	THIS SPACE FO	OR FEDERA	L OR STATE	REBSER	SEAD DECAR	<u> </u>
Approved By My Stables Till				VEFTED	TUR REGUR	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant folds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	JUL	- 5 2013	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s		crime for any pe		UREAU OF T	AND MANAGEMENT	r agency of the United

Additional data for EC transaction #210385 that would not fit on the form

32. Additional remarks, continued

Burch Keely Unit 541 30-015-40662 Burch Keely Unit 542 30-015-39521 Burch Keely Unit 544 30-015-39565 Burch Keely Unit 545 30-015-40323 Burch Keely Unit 546 30-015-40324 Burch Keely Unit 577 30-015-39524 Burch Keely Unit 580 30-015-40270 Burch Keely Unit 581 30-015-40271 Burch Keely Unit 584 30-015-40273 Burch Keely Unit 625 30-015-40326 Burch Keely Unit 625 30-015-40328 Burch Keely Unit 652 30-015-40329 Burch Keely Unit 652 30-015-40329 Burch Keely Unit 858 30-015-40382 Burch Keely Unit 858 30-015-40382

Feb 2013: No gas flared March 2013: 4830 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.