## OCD Artesia

Form 3160-5

# **UNITED STATES**

FORM APPRO	VED
OMB NO. 1004-	-0135
Expires: July 31,	2010

(1113111 2001)	EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT			Expires: July 31, 2010			
	Y NOTICES AND REPO	ORTS ON WELLS					
Do not use abandoned	6. If Indian, Allottee or Tribe Name						
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	Other			8. Well Name and No MultipleSee Atta			
2. Name of Operator		FATIMA VASQUEZ		9. API Well No.			
APACHE CORPORATION		MultipleSee Attached					
3a. Address 303 VETERANS AIRPARK MIDLAND, TX 79705	e)	10. Field and Pool, or Exploratory LOCO HILLS LOCO HILLS GLORIETA-YESO					
4. Location of Well (Footage, Sec	11. County or Parish, and State						
MultipleSee Attached	EDDY COUNTY, NM						
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	LEPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
- N. C. C. C.	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity		
■ Subsequent Report	· 🗖 Casing Repair	■ New Construction	Recomplete		☑ Other Venting and/or Flari ng		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	don				
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal			
Attach the Bond under which the	ionally or recomplete horizontally, work will be performed or provide	nt details, including estimated starting, give subsurface locations and mease the Bond No. on file with BLM/BL esults in a multiple completion or rec	sured and true ve A. Required su	ertical depths of all perti- bsequent reports shall be	nent markers and zones. e filed within 30 days		

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 200 mcf a day for 90 days on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.

BIRDIE FEDERAL #1 30-015-31330 BIRDIE FEDERAL #2 30-015-30237 BIRDIE FEDERAL #3 30-015-30231 BIRDIE FEDERAL #4 30-015-30235 BIRDIE FEDERAL #6 30-015-30520 BIRDIE FEDERAL #7 30-015-37162 BIRDIE FEDERAL #8 30-015-36414 BIRDIE FEDERAL #11 30-015-36441 BIRDIE FEDERAL #12 30-015-36161

LRDcole 6/7/13

CONDITIONS OF APPROVAL

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #209019 verifie For APACHE CORPORAT Committed to AFMSS for processing by JEF	ON, se	nt to the Carlsba	ad	•	SE)			
Name(Printed/Typed)	FATIMA VASQUEZ	Title	REGULATOR	RY TECH					·
Signature	(Electronic Submission)	Date	05/30/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE DORONTO									
Approved By JERRY E	BLAKLEY JOMY Stally	TitleL	EAD PET		<del>/ 11 - 1</del>	116		Date 05	31/2013
Conditions of approval, if an ertify that the applicant hole	y, are attached. Approval of this notice does not warrant or ds legal or equitable use to those rights in the subject lease icant to gonduct operations thereon.	Office	Carlsbad		MAY	3 1	2013		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make that to make the property of the control of t						ted			

#### Additional data for EC transaction #209019 that would not fit on the form

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM86025	NMNM86025	BIRDIE FEDERAL 3	30-015-30231-00-S1	Sec 17 T17S R30E NESW 1650FSL 1650FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 1	30-015-31330-00-S1	Sec 17 T17S R30E NWSW 1650FSL 380FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 11	30-015-36441-00-S1	Sec 17 T17S R30E NWSW 2310FSL 430FWL
NMNM86025	NMNM86025	BIRDIÉ FEDERAL 12	30-015-36161-00-S1	Sec 17 T17S R30E NESW 2310FSL 1650FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 15	30-015-36760-00-S1	Sec 17 T17\$ R30E NWSW 1650FSL 900FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 16	30-015-36576-00-S1	Sec 17 T17S R30E NESW 1650FSL 2310FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 2	30-015-30237-00-S1	Sec 17 T17S R30E NWSW 2310FSL 990FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 4	30-015-30235-00-S1	Sec 17 T17S R30E NESW 2310FSL 2310FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 6	30-015-30520-00-S1	Sec 17 T17S R30E SWNE 2310FNL 2310FEL
NMNM86025	NMNM86025	BIRDIÉ FEDERAL 7	30-015-37162-00-S1	Sec 17 T17S R30E SWNE 1750FNL 2310FEL
NMNM86025	NMNM86025	BIRDIE FEDERAL 8	30-015-36414-00-S1	Sec 17 T17S R30E SWNE 1600FNL 1650FEL

#### 32. Additional remarks, continued

BIRDIE FEDERAL #15 30-015-36760 BIRDIE FEDERAL #16 30-015-36576

Adminitsrative Order: CTB-479-0

Allocations:

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 5/31/2013

### **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.