

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Multiple--See Attached
2. Name of Operator APACHE CORPORATION		9. API Well No. Multiple--See Attached
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory LOCO HILLS LOCO HILLS GLORIETA-YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 200 mcf a day for 90 days on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.

BIRDIE FEDERAL #1 30-015-31330
BIRDIE FEDERAL #2 30-015-30237
BIRDIE FEDERAL #3 30-015-30231
BIRDIE FEDERAL #4 30-015-30235
BIRDIE FEDERAL #6 30-015-30520
BIRDIE FEDERAL #7 30-015-37162
BIRDIE FEDERAL #8 30-015-36414
BIRDIE FEDERAL #11 30-015-36441
BIRDIE FEDERAL #12 30-015-36161

LRDcode 4/2/13
accepted for record
NMOCD

RECEIVED
JUN 05 2013
NMOCD ARTESIA
SEE ATTACHED FOR A
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #209019 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/30/2013 (13JDB0183SE)	
Name (Printed/Typed) FATIMA VASQUEZ	Title REGULATORY TECH
Signature (Electronic Submission)	Date 05/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY		Title LEAD PET		Date 05/31/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad		MAY 31 2013	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		United States	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SUBJECT TO LIKE
APPROVAL BY STATE

Additional data for EC transaction #209019 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM86025	NMNM86025	BIRDIE FEDERAL 3	30-015-30231-00-S1	Sec 17 T17S R30E NESW 1650FSL 1650FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 1	30-015-31330-00-S1	Sec 17 T17S R30E NWSW 1650FSL 380FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 11	30-015-36441-00-S1	Sec 17 T17S R30E NWSW 2310FSL 430FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 12	30-015-36161-00-S1	Sec 17 T17S R30E NESW 2310FSL 1650FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 15	30-015-36760-00-S1	Sec 17 T17S R30E NWSW 1650FSL 900FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 16	30-015-36576-00-S1	Sec 17 T17S R30E NESW 1650FSL 2310FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 2	30-015-30237-00-S1	Sec 17 T17S R30E NWSW 2310FSL 990FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 4	30-015-30235-00-S1	Sec 17 T17S R30E NESW 2310FSL 2310FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 6	30-015-30520-00-S1	Sec 17 T17S R30E SWNE 2310FNL 2310FEL
NMNM86025	NMNM86025	BIRDIE FEDERAL 7	30-015-37162-00-S1	Sec 17 T17S R30E SWNE 1750FNL 2310FEL
NMNM86025	NMNM86025	BIRDIE FEDERAL 8	30-015-36414-00-S1	Sec 17 T17S R30E SWNE 1600FNL 1650FEL

32. Additional remarks, continued

BIRDIE FEDERAL #15 30-015-36760 ✓
BIRDIE FEDERAL #16 30-015-36576

Administrative Order: CTB-479-0

Allocations:

Birdie Federal #3 Battery - NMNM865025 75%
Birdie Federal #12 Battery - NMNM074936 25%

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

5/31/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.