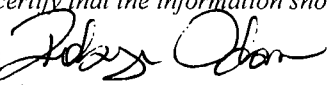


Submit To Appropriate District Office Two Copies District I 1525 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-015-37571								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name GJ West Coop Unit		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								6. Well Number: 263		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG OPERATING LLC						9. OGRID 229137				
10. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701						11. Pool name or Wildcat GJ; 7RVS-QN-GB-Glorieta-Yeso 97558				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	17S	29E		1065	North	1095	West	Eddy
BH:	D	22	17S	29E		979	North	981	West	Eddy
13. Date Spudded 02/01/13	14. Date T.D. Reached 02/08/13		15. Date Rig Released 02/08/13		16. Date Completed (Ready to Produce) 03/21/13			17. Elevations (DF and RKB, RT, GR, etc.) 3547' GR		
18. Total Measured Depth of Well 4990			19. Plug Back Measured Depth 4945		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run COMPENSATED NEUT CCL/HNGS		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3940 - 4900 Yeso										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		377		17-1/2		700sx		
8-5/8		24		853		11		400sx		
5-1/2		17		4990		7-7/8		900sx		
LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8	4803			
26. Perforation record (interval, size, and number) 3940 - 4210 .34, 26 holes OPEN 4400 - 4600 .34, 26 holes OPEN 4700 - 4900 .34, 26 holes OPEN						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3940 - 4210 See Attachment 4400 - 4600 See Attachment 4700 - 4900 See Attachment				
PRODUCTION										
Date First Production 03/24/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 1-3/4" x 20' pump					Well Status (Prod. or Shut-in) Producing			
Date of Test 04/10/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 88	Gas - MCF 161	Water - Bbl. 244	Gas - Oil Ratio 1830			
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 88	Gas - MCF 161	Water - Bbl. 244	Oil Gravity - API - (Corr.) 39.4				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Kent Greenway			
31. List Attachments Logs, C102, C103, Deviation Report, Directional Plan, C104, Closed Loop Closure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Robyn M. Odom		Title Regulatory Analyst			Date 07/25/13			
E-mail Address rododom@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt <u>351</u>	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt <u>656</u>	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>874</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>1761</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>2448</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>3881</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso <u>3951</u>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

GJ West Coop Unit #263**API#: 30-015-37571****EDDY, NM****C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3940 - 4210	Acidized w/2,000 gals 15% HCL.
	Frac w/13,688 gals gel, 106,922# 16/30 brown
	sand, 19,716# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4400 - 4600	Acidized w/2,000 gals 15% HCL.
	Frac w/126,176 gals gel, 147,381# 16/30 brown
	sand, 30,262# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4700 - 4900	Acidized w/2,000 gals 15% HCL.
	Frac w/125,000 gals gel, 149,758# 16/30 brown
	sand, 30,880# 16/30 Siberprop