Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (975) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-37584
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Ohn Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	G J West Coop Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well U Other	303
2. Name of Operator		9. OGRID Number
	COG Operating, LLC	229137
	One Concho Center	10. Pool name or Wildcat
	llinois Ave., Midland, TX 79701	GJ;7RVS-QN-GB-Glorieta Yeso 97558
4. Well Location		
		Cost Cost of West line
Unit Letter <u>D</u> :	<u>1255</u> feet from the <u>North</u> line and <u>475</u>	
Section 22	Township 17S Range 29E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
Martine A. S.	3551' GR	
т т.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		RK 🔲 ALTERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS 🔲 COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE]	
· .		
OTHER:		Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
	work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or r	ecompletion.	·
03/10/13 Test csg to 3500 psi for 35 r	ninś. Ok.	
03/11/13 Perf @ 4700 - 4900 w/1 SPF, 26 holes.		
03/12/13 Acidize w/2,500 gals 15% acid. Frac w/116,662 gals gel, 145,008# 16/30 brown sand, 31,271# CRC. Set CBP @ 4630. Perf @		
4400 - 4600 w/1 SPF, 26 holes. Acidize w/2,500 gals 15% acid. Frac w/121,083 gals gel, 148,171# 16/30 brown sand, 34,449# CRC. Set CBP		
@ 4280. Perf @ 4000 - 4250 w/1 SPF, 26 holes. Acidize w/2,000 gals 15% acid. Frac w/100,371 gals gel, 116,844# 16/30 brown sand,		
12,947# CRC. 03/25/13 Drill CBP. Clean out to PBTD @ 4937.		
03/26/13 RIH w/117jts 2-7/8° J55 6.5		
03/27/13 RIH w/2-1/2" x 1-3/4" x 20		0
· · · ·	1 1 5	RECEIVED
		JUL 2 9 2013
Snud Data: 02/09/		02/17/13
Spud Date: 02/09/	Rig Release Date:	NMOOD ARTESIA
		Construction of the second
I hereby certify that the informatio	n above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE	TITLE Permitting Tech	DATE 07/26/13
Type or print name Kelly J. Holly E-mail address: kholly@concho.com PHONE: 432-685-4384		
For State Use Only		
ADDA	de A. R. S. M.	
APPROVED BY: (1)	Ole TITLE Dist B Seperies	DATE Awy 31, 2013
Conditions of Approval (if any):	,	\vee

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