District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

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	¹ Operator n Concho Ope			² OGRID Numbe ³ Reason for Fili RC, 7/08/13				er 229137					
	One Concho Midland, TX						Filing Code/ Effective Date						
	⁴ API Numb 30 – 015-3			l Name Atoka (G	as)					⁶ Poo 9689	ol Code 1		
	⁷ Property C		⁸ Pro	perty Nar	ne						⁹ Well Number		
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