

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Scrial No. NM11038

6. If Indian, Allottee or Tribe Name

		to drill or to re-enter a NPD) for such proposa				
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		·	***			
✓ Oil Well Gas Well Other				8. Well Name and No. Diverse Federal #2		
Name of Operator     Stanolind Operating LLC DBA Stanolind NM LLC				9. API Well No. 30-015-31197		
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
310 West Wall Street, Suite 1000 Midland, Texas 79701 432-640-0000			Brushy Draw; Delaware			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. County or Parish, State		
460' FNL & 330' FEL, Section 23 Township 26 South, Range 30 East, N.M.P.M.				Eddy County, New Mexico		
12. CHI	ECK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	· TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other Change of Operator	
	Change Plans	Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	_	er Disposal		
13. Describe Proposed or Completed	Operation: Clearly state all pe	rtinent details, including estimate	ed starting da	te of any proposed work	and approximate duration thereof. If	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5 and 43 CFR 3162.3, we are notifying you of a change of operator on the above reference lease effective May 1, 2012.

Stanolind Operating LLC DBA Stanolind NM LLC, as the new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease, or portion of the lease as described above.

Our Bond has been accepted and made effective on October 3, 2012. BLM Bond No: NMB000975

## SUBJECT TO LIKE CO. APPROVAL BY STATE

### SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Billy M. Priebe	Title Vice President - Operations					
Signature BU H. Pi	Date 11/05/2012					
THIS SPACE FOR FEDER	AL OR	STATE OFFICIONS AVED				
Approved by /s/ Jerry Blakley	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cer that the applicant holds legal or equitable title to those rights in the subject lease which wou entitle the applicant to conduct operations thereon.	tify	JUL 3 1 2013				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perfictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ngly and <b>BUREAU OF</b> REAND MARKET DEFICE OF the United States any false,					
(Instructions on page 2)						

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### **Conditions of Approval**

#### Change of Operator Stanolind NM LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.