Submit 1 Copy To Appropriate District Office	State of New Mexic		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	WELL .	Revised August 1, 2011 API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-015-22871         5. Indicate Type of Lease         STATE       FEE         6. State Oil & Gas Lease No.         B-3814	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			e Name or Unit Agreement Name gard Com Number	
1. Type of Well: Oil Well   Gas Well   Other     2. Name of Operator			RID Number	
Yates Petroleum Corporation         3. Address of Operator         105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Red Lake; Atoka-Morrow	
4. Well Location Unit Letter <u>K</u> :	1980 feet from the South	line and 1980	feet from the Uest line	
Section 23	Township 18S Range 11. Elevation <i>(Show whether DR, RF</i> 3515'GR		Eddy County	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       CASING CEMENT JOB       CASING CEMENT JOB       CASING CEMENT JOB				
OTHER:       OTHER: Acidize         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
<ul> <li>7/24/13 – MIRU pulling unit. Released Uni-V packer. NU BOP.</li> <li>7/25/13 – ND BOP and NU tree. Set packer at 9110'. Pumped backside capacity of 90 bbls and did not load. Pumped hole volume of 130 bbls and well began to circulate out tubing. Possible hole in tubing. Released packer. NU BOP. POOH with tubing. Found hole in tubing. Tested tubing to 500 psi, good.</li> <li>7/26/13 – Set packer at 9110'. ND BOP. NU tree. Loaded casing, took 30 bbls. Pressured tested casing to 1000 psi, good.</li> <li>7/28/13 – Acidized with 2000g 7-1/2% Morrow acid. 2-3/8" 4.6# N-80 tubing at 9110'. Turned well over to production.</li> </ul>				
www.emnrd.state.nm.us Current forms are available of website and should be used regulatory documents.			AUG 06 2013	
Spud Date:	Rig Release Date:		NMOCD ARTESIA	
I hereby certify that the information above is rue and complete to the best of my knowledge and belief.				
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetroleum.com</u> PHONE: <u>575-748-4168</u> For State Use Only				
APPROVED BY:	de TITLE DISTZ	R Spewrson	DATE 8/7/13	