

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-41128 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. X0 -0647-0405																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 068																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED AUG 02 2013 NMOCD ARTESIA </div>																
8. Name of Operator Apache Corporation																		
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		9. OGRID 873 11. Pool name or Wildcat Artesia; Glorieta-Yeso (0) (96830)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	26	17S	28E		2310	N	2310	W	Eddy								
BH:																		
13. Date Spudded 05/29/2013		14. Date T.D. Reached 06/04/2013		15. Date Rig Released 06/05/2013		16. Date Completed (Ready to Produce) 07/16/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3666' GR										
18. Total Measured Depth of Well 5906'				19. Plug Back Measured Depth 5858'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run BHC;HI-RES LL;SGR;BHPL;CN										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4950'-5631'; Blinebry 4154'-4850'; Glorieta/Paddock 3483'-4063'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625"		24#		410'		12.25"		750 sx Class C										
5.5"		17#		5906'		7.875"		1380 sx Class C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5702'												
26. Perforation record (interval, size, and number) Blinebry/Tubb 4950'-5631' (1-JSPF 26 holes) Producing Blinebry 4154'-4850' (1-JSPF 33 holes) Producing Glorieta/Paddock 3483'-4063' (1-JSPF 28 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>203,658 gals 20#, 250,394# sand, 3,822 gals acid, 4,830 gals gel</td> </tr> <tr> <td>Blinebry</td> <td>193,788 gals 20#, 275,662# sand, 4,927 gals acid, 4,158 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>172,288 gals 20#, 205,353# sand, 5,107 gals acid, 3,444 gals gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	203,658 gals 20#, 250,394# sand, 3,822 gals acid, 4,830 gals gel	Blinebry	193,788 gals 20#, 275,662# sand, 4,927 gals acid, 4,158 gals gel	Glorieta/Paddock	172,288 gals 20#, 205,353# sand, 5,107 gals acid, 3,444 gals gel
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28. PRODUCTION																		
Date First Production 07/16/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 07/25/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 42	Gas - MCF 32	Water - Bbl. 425	Gas - Oil Ratio 762											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.9												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 06/13/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Michael J. O'Connor		Title Reg Tech I		Date 07/30/2013												
E-mail Address michael.oconnor@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 584'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 820'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1390'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1794'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2073'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3450'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3566'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4094'	T. Gr. Wash	T. Dakota	
T. Tubb 5010'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1167'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3566'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology