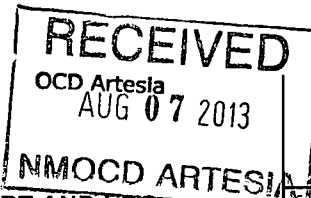


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM102917

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: JODY NOERDLINGER E-Mail: jnoerdlinger@Rkixp.com			8. Lease Name and Well No. RDX FEDERAL 21 21		
3. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102			3a. Phone No. (include area code) Ph: 405-996-5774		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1650FNL 990FWL 32.015062 N Lat, 103.533011 W Lon At top prod interval reported below SWNW 1650FNL 990FWL 32.015062 N Lat, 103.533011 W Lon At total depth SWNW 1650FNL 990FWL			9. API Well No. 30-015-41267-00-S1		
14. Date Spudded 05/06/2013			15. Date T.D. Reached 05/18/2013		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/16/2013			17. Elevations (DF, KB, RT, GL)* 3014 GL		
18. Total Depth: MD 7376 TVD 7376			19. Plug Back T.D.: MD 7320 TVD 7320		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) POROSITY RESISTIVITY CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	877		1050		0	
12.250	9.625 J-55	40.0	0	3388		1000		0	
7.875	5.500 N-80	17.0	0	7376	5473	898			
7.875	5.500 N-80	17.0	2050	7376				2050	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	5764	7236	5764 TO 6698		150	ACTIVE
B)			6741 TO 6894		32	ACTIVE
C)			6930 TO 6998		32	ACTIVE
D)			7084 TO 7236		36	ACTIVE

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5764 TO 6698	TOTAL LIQUID=7,733BBLs(15% HCL ACID,WATER,DELTA);TOTAL PROPPANT=438,998LBS(16/30MESH)
6741 TO 6894	TOTAL LIQUID=1,984BBLs(15% HCL ACID,WATER,DELTA);TOTAL PROPPANT=114,307 LBS(16/30 MESH)
6930 TO 6998	TOTAL LIQUID=1,812BBLs(15% HCL ACID,WATER,DELTA);TOTAL PROPPANT=85,199LBS(16/30.MESH)
7084 TO 7236	TOTAL LIQUID=2,722BBL(15%HCL ACID,WATER,DELTA FRAC);TOTAL PROPPANT=127,941LBS(16/30 MESH)

28. Production - Interval A

Date First Produced 07/16/2013	Test Date 07/19/2013	Hours Tested 24	Test Production →	Oil BBL 354.0	Gas MCF 397.0	Water BBL 698.0	Oil Gravity Corr. API 39.0	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 48/64	Tbg. Press. Flwg. SI 0	Csg. Press. 230.0	24 Hr. Rate →	Oil BBL 354	Gas MCF 397	Water BBL 698	Gas:Oil Ratio	Well Status POW	AUG 3 2013

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #214877 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION
DUE 1-16-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				DELAWARE BRUSHY CANYON BONE SPRING	3400 5816 7245

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #214877 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 07/26/2013 (13JLD1020SE)

Name (please print) JODY NOERDLINGERTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 07/25/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****