Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. Lease Serial No.	2010		
					NMLC061638  6. If Indian, Allottee or Tribe Name			
					o. If indian, / monee of 17100 na	1110		
SUBMIT IN TRIPLICATE – Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					BIRARIRATION AS V			
<u> </u>					NMNM70941X  8. Well Name and No.			
Oil Well Gas Well Other  2. Name of Operator					East High Lonesome Federal 29			
Legacy Reserves Operating LP					9. API Well No.			
3a. Address 3b. Phone No. (include area code)					30-015-21502			
PO Box 10848, Midland, TX 79702 432-689-5200					10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					High Lonesome; Queen			
825' FNL & 1295' FWL					11. County or Parish, State			
D, Sec. 13, T-16-S, R-29-E					Eddy Co. NM			
	PROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF NOT	ΓΙCE, REPC	ORT, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF AC	CTION	· ·	-		
	Acidize	Deepen		(Start/Resume)	Water Shut-Off	· ·		
Notice of Intent		•						
	Alter Casing	Fracture Treat	☐ Reclamantio		Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete		Other			
Final Abandonment Notice		Plug and Abandon	Temporarily					
	Convert to Injection	Plug Back	Water Dispo	osal `				
07/03/13 MIRU plugging ed Spotted 30 sx cement @ 204 07/08/13 Tagged plug @ 15 Cut csg @ 1196'. Pulled csg back in well head. RIH and WOC. NO TAG. Re-Sqz'd & 07/09/13 Tagged plug @ 11 surface, displaced to 50' Werified cement at surface). 07/10/13 Moved in welder a Remove dead men. clean lo 07/16/13 Move in trucks an	40-1606. Pull out of cer 596'. POH w/ tbg. ND E 3 up 6'. Casing stuck. So set 4 1/2 packer @ 950 40 sx cement and displa 37'. POH w/ tbg. Perfor VOC. Tagged cement @ Rigged down and move and backhoe. Dug out ocation and move off.	ment. WOC. BOP. ND wellhe et packer @ 34' )'. Sqz'd 40 sx c aced to 1150'. V d csg @ 550'. Sc @ 37'. Spotted 1 red off. cellar. Welded o	ead. Speared 4 and pumped ement and di VOC w/ 500 p qz'd 150 sx co 5 sx cement a	4 1/2 csg. Id 60 bbls of isplaced to psi. ement w/ 2 at surface.	Pulled stretch. Casing f water. Casing stuck. 1150'. (per Kent Caff 2% CACL and circula Cut off well head. (Ko	free at 124 Set 4 1/2 of fal w/ BLM sted to ent Caffal cellar.	40'. csg M).	
				n i caentad			•	
RI	I RECE	EIVED	Liability	ed as to plugging of the well bore.  y under bond is retained until				
	Surfac			e restoration is completed.				
A.P. A.	JE 1-12-14	AUG 0	AUG 07 2013		•			
14. I hereby certify that the foregoing is Name (Printed Typed) KEVIN BRACEY	true and correct.)	NMOCD	ARTESIA OPERATI	IONS ISUP	PERINTENDENT	~~~	, 1~, 1°	
Signature Lovin	) vereen	Date	07/16/6	1.64	:(:FPIFI) FUR	( KEUU	爪	
	THIS SPACE FO	<del></del>			SE			
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Approved by Title					ALIG A	2013		
Conditions of approval, if any, are attachthe applicant holds legal or equitable title					1/m	,		

applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department bragericy of the United AGEINENT States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2).

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