

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCB Artesia

AUG 07 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMOCB ARTESIA

5. Lease Serial No.
NMNM0560295

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 W. Sheridan, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)

405-235-3611

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Burton Flat Deep Unit 55H

9. API Well No.
30-015-40682

10. Field and Pool or Exploratory Area
Avalon; Bone Spring East

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: Sec 3 T21S R27E 3175' FNL, 50' FEL

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

(5/13/13) Spud @ 1900. TD 26" hole @ 230'. (5/14/13) RIH w/5 jts 20" 94# J-55 BTC, set @ 217'. Called BLM to notify of cmt. Lead w/186 bbl Halcem C, yld 1.35. Disp w/64.3 bbl FW, circ 59 bbl to surf. (5/15/13) Notified BLM of PT's. PT choke manifold vlvs, super choke, manual choke, TIW vlv, dart vlv, manual IBOP, hydraulic IBOP @ 250/2000 psi, OK. (5/16/13) PT annular, choke manual vlv, kill line vlv, inside choke vlv, vertical choke manifold vlv, check vlv @ 250/2000psi, OK. PT csg @ 1468psi for 30 min, OK. (5/17/13) TD 17-1/2" hole @ 860'. (5/18/13) RIH w/20 jts 13-3/8" 68# J-55 BTC, set @ 851'. Lead w/ 260 bbl Halcem C, yld 1.35. Disp w/121.8 bbl FW. Circ 36 bbl to surf. (5/19/13) Called BLM prior to testing BOP's. PT pipe, blind rams, annular, outer manual vlvs, inner kill vlv, HCR, all choke manifold vlvs, dart and TIW vlvs, and manual IBOP @ 250/3000 psi, OK. (5/20/13) PT csg @ 1500psi for 30 min, OK. (5/21/13) TD 12-1/4" hole @ 2750'. RIH w/59 jts 9-5/8" 40# J-55 LTC, set @ 2742'. Called BLM and left msg about cmt job. Lead w/99 bbl Econocem C, yld 1.85. Tail w/102 bbl Halcem C, yld 1.33. (5/22/13) Disp w/204.6 bbl FW, circ 75 bbl to surf. 2nd lead w/430 sks Halcem CACL, yld 1.35. Circ 36 bbl to surf. PT blind, pipe rams, annular, 4" manual, HCR inside 2" vlv, 2" kill line, choke manual, floor vlvs, IBOP, 4" vlv back to pump @ 250/3000 psi, OK. PT csg @ 1500 psi for 30 min, OK. (6/10/13) TD 8-3/4" hole @ 11,534'. (6/12/13) RIH w/128 jts 5-1/2" 17# P-110 BTC & 134 jts 5-1/2" 17# P-110 LTC, set @ 11,532'. Called BLM prior to cmt job. Lead w/ 266 bbl tuned light Cl C, yld 2.9. Tail w/479 bbl versacem H, yld 1.22. Disp w/268 bbl KCL. Circ 107 bbl to surf. (6/13/13) Released rig @ 1400 hrs.

Accepted for record

NMOCB

ARDele

8/7/13

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ryan DeLong

Title Regulatory Compliance Professional

Signature

Date 07/02/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 4 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)