						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM70945X			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Image: State of Well Image: State of Well Image: State of Well Image: State of Well Image: State of Well Image: State of Well					8. Well Name and No. EMPIRE ABO UNIT 40			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-01555			
3a. Address 3b. Phone No. (include area code) 303 VETERANS AIRPARK LANE STE 3000 Ph: 432-818-1015 MIDLAND, TX 79705 Ph: 432-818-1015					10. Field and Pool, or Exploratory EMPIRE; ABO (22040)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 26 T17S R28E					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI	ENATURE OF 1	NOTICE, R	EPORT, OR	OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Dee		epen 🖸 Pro		Production (Start/Resume)		□ Water Shut-Off	
Subsequent Report			cture Treat	_	Reclamation		Well Integrity	
	Casing Repair		v Construction	C Recom	plete rarily Abandon		🛛 Other Venting and/or Flari	
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back				ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation resonant of the performance bandonment Notices shall be file	give subsurface the Bond No. o sults in a multip	locations and measu n file with BLM/BIA le completion or reco	red and true v . Required sub completion in a	ertical depths of absequent reports new interval, a F	all pertin shall be form 3160	ent markers and zones. filed within 30 days D-4 shall be filed once	
Apache is requesting permission to flare gas from the Empire Abo Unit D-40 Fede effective August 1 - October 31, 2013. A combined total of approximately 500 mcl flared from the wells listed below. Gas will be measured prior to flaring. 30-015-01534 EMPIRE ABO UNIT #42 - C 30-015-01536 EMPIRE ABO UNIT #41A - C 30-015-01538 EMPIRE ABO UNIT #43 - C 30-015-01550 EMPIRE ABO UNIT #38 - D 30-015-01551 EMPIRE ABO UNIT #37 - D					Battery day will be JUL 2 6 2013 NMOCD ARTESIA SEE ATTACHED FOR			
30-015-01552 EMPIRE ABO 30-015-01554 EMPIRE ABO 30-015-01555 EMPIRE ABO	UNIT #39 - D UNIT #39A - C	- SUBJE	CT TO LIKE AL BY STATI	E			OF APPROVAL	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #213846 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 07/18/2013 ()								
Name(Printed/Typed) FATIMA								
Signature (Electronic S	Date 07/17/2013 ADael NMOCD 7/3//13							
	THIS SPACE FO	R FEDER	L OR STATE					
Approved By_ (MM)	Klahh		Title	<u> </u>	PROVE	D	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds regal or equitable title to those rights in the subject lease which would expire the applicant to conduct operations thereon.			Office		L 2 4 2013		•	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction.	BUREAU O	FIAND MANA	GEMEN	agency of the United	
** OPERAT	OR-SUBMITTED ** O	PERATOR	SUBMITTED *		BAD FIELD OF FOR-SUBMI		**	

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Additional data for EC transaction #213846 that would not fit on the form

32. Additional remarks, continued

30-015-01556 EMPIRE ABO UNIT #40A-C 30-015-01557 EMPIRE ABO UNIT #37A-C 30-015-01736 EMPIRE ABO UNIT #38B - 30-015-03192 EMPIRE ABO UNIT #48 - 30-015-03193 EMPIRE ABO UNIT #46A - 30-015-03194 EMPIRE ABO UNIT #46A - 30-015-21822 EMPIRE ABO UNIT #382 - 30-015-21826 EMPIRE ABO UNIT #391 - 30-015-22736 EMPIRE ABO UNIT #372 - 30-015-22776 EMPIRE ABO UNIT #384 - 30-015-22776 EMPIRE ABO UNIT #382 - 30-015-22776 EMPIRE ABO UNIT #382 - 30-015-22786 EMPIRE ABO UNIT #384 - 30-015-22786 EMPIRE ABO UNIT #384 - 30-015-22786 EMPIRE ABO UNIT #384 - 30-015-22805 EMPIRE ABO UNIT #373 - 30-015-22805 EMPIRE ABO UNIT #373 - 50-015-22806 EMPIRE ABO UNIT #373 - 50-015-22806 EMPIRE ABO UNIT #393 - 30-015-22819 EMPIRE ABO UNIT #393 - 30-015-22911 EMPIRE ABO UNIT #391 - 30-015-39012 EMPIRE ABO UNIT #391 - 50-015-39012 EMPIRE ABO UNIT #420

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013