Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135

| SUNDRY<br>Do not use thi   |  | NMNM70945X                                  |                             |                     |   |                                 |  |  |  |
|--|--|---|-----------------------------|---------------------|---|---------------------------------|--|--|--|
| abandoned we   | 6. If Indian, Allottee o   | or Tribe Name                               |                             |                     |   |                                 |  |  |  |
| SUBMIT IN TRI  | 7. If Unit or CA/Agree   | 7. If Unit or CA/Agreement, Name and/or No. |                             |                     |   |                                 |  |  |  |
| Type of Well     Gas Well  | 8. Well Name and No.<br>EMPIRE ABO UN                              | 8. Well Name and No.<br>EMPIRE ABO UNIT 40  |                             |                     |   |                                 |  |  |  |
| Name of Operator     APACHE CORPORATION  | 9. API Well No.<br>30-015-01555                                    |   |                             |                     |   |                                 |  |  |  |
| 3a. Address  |  | 10. Field and Pool, or Exploratory          |                             |                     |   |                                 |  |  |  |
| 303 VETERANS AIRPARK LA<br>MIDLAND, TX 79705   | NE STE 3000  | ode)  | EMPIRE; ABO (22040)         |                     |   |                                 |  |  |  |
| 4. Location of Well (Footage, Sec., T.   | 11. County or Parish,  | 11. County or Parish, and State             |                             |                     |   |                                 |  |  |  |
| Sec 26 T17S R28E   | EDDY COUNTY  | EDDY COUNTY, NM                             |                             |                     |   |                                 |  |  |  |
| 12. CHECK APPE   | ROPRIATE BOX(ES) TO  | INDICATE                                    | NATURE O                    | F NOTI              | CE, REPORT, OR OTHE                     | R DATA                          |  |  |  |
| TYPE OF SUBMISSION   | rion   |   |                             |                     |   |                                 |  |  |  |
| Notice of Intent   | ☐ Acidize ☐ Dec  |   | epen                        |                     | Production (Start/Resume)               | ☐ Water Shut-Off                |  |  |  |
| _  | ☐ Alter Casing   | ☐ Fracture Treat                            |                             |                     | Reclamation                             | ■ Well Integrity                |  |  |  |
| ☐ Subsequent Report  | □ Casing Repair  | _   | Construction                |                     | Recomplete                              | ☑ Other<br>Venting and/or Flari |  |  |  |
| ☐ Final Abandonment Notice   | ☐ Change Plans   | -   |                             | _                   | Temporarily Abandon                     | ng                              |  |  |  |
| 13. Describe Proposed or Completed Ope   | ☐ Convert to Injection   | Plug  |                             |                     | Water Disposal                          |                                 |  |  |  |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to flare gas from the Empire Abo Unit D-40 Federal Battery effective August 1 - October 31, 2013. A combined total of approximately 500 mcf per day will be flared from the wells listed below. Gas will be measured prior to flaring.  30-015-01534 EMPIRE ABO UNIT #42 - C 30-015-01538 EMPIRE ABO UNIT #43 - C 30-015-01551 EMPIRE ABO UNIT #38 - D 30-015-01552 EMPIRE ABO UNIT #39 - P 30-015-01554 EMPIRE ABO UNIT #39 - P 30-015-01555 EMPIRE ABO UNIT #39 - C SUBJECT TO LIKE  SUBJECT TO LIKE  ONDITIONS OF APPROVAL 30-015-01555 EMPIRE ABO UNIT #40 - C APPROVAL 30- |  |   |                             |                     |   |                                 |  |  |  |
| THE ROYAL BY STATE   |  |   |                             |                     |   |                                 |  |  |  |
| 14. I hereby certify that the foregoing is  Name(Printed/Typed) FATIMA V   | Electronic Submission #2<br>For APACHE<br>Committed to AFMSS for p | CORPORATI                                   | ON, sent to the JOHNNY DICI | ie Carlsb<br>KERSON | oad<br>I on 07/18/2013 ()<br>BY TECH II | - oced                          |  |  |  |
|  |  |   |                             |                     | Accessed to                             | 18-0-4                          |  |  |  |
| Signature (Electronic S  | ubmission)   | <u></u>                                     | Date 07/17                  | 7/2013              | ADade HMOCE                             | 7/3//13                         |  |  |  |
|  | THIS SPACE FO  | R FEDERA                                    | L OR STAT                   | E-OFFI              | ADDDOUED                                |                                 |  |  |  |
| Approved By (My)   | Stably   |   | Title                       |                     | APPRUVEU                                | Date                            |  |  |  |
| conditions of approval, if any, are attached ertify that the appricant holds legal or equiplic the would expet the applicant to conduction.  | itable title to those that in the                                  | not warrant or<br>subject lease             | Office                      |                     | JUL 2 4 2013                            |                                 |  |  |  |
| itle 18 U.S.C. Section 1001 and Title 43 I   | J.S.C. Section 1212, make it a c                                   | crime for any pe                            | rson knowingly              | and willfu          | lly to make to any department or        | agency of the United            |  |  |  |

#### Additional data for EC transaction #213846 that would not fit on the form

#### 32. Additional remarks, continued

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30-015-01556 EMPIRE ABO UNIT #40A-C
30-015-01557 EMPIRE ABO UNIT #37A-C
30-015-01736 EMPIRE ABO UNIT #38B-C
30-015-03192 EMPIRE ABO UNIT #48+C
30-015-03193 EMPIRE ABO UNIT #46A-C
30-015-03194 EMPIRE ABO UNIT #46A-C
30-015-21822 EMPIRE ABO UNIT #382-C
30-015-21826 EMPIRE ABO UNIT #391-C
30-015-2203 EMPIRE ABO UNIT #372-C
30-015-22766 EMPIRE ABO UNIT #372-F
30-015-22776 EMPIRE ABO UNIT #384-F
30-015-22776 EMPIRE ABO UNIT #375-F
30-015-22766 EMPIRE ABO UNIT #376-F
30-015-22804 EMPIRE ABO UNIT #363-F
30-015-22805 EMPIRE ABO UNIT #383A-F
30-015-22806 EMPIRE ABO UNIT #383A-F
30-015-22819 EMPIRE ABO UNIT #395-F
30-015-22819 EMPIRE ABO UNIT #395-F
30-015-22811 EMPIRE ABO UNIT #395-F
30-015-22911 EMPIRE ABO UNIT #391A-F
30-015-39012 EMPIRE ABO UNIT #391A-F
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# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013