Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

	OMB N	O. 10)04-	013	5
	Expires:	July	31,	201	C
e e	Serial No.				

SUNDRY NOTICES AND REPORTS ON WELLS						NMNM70945X			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. EMPIRE ABO UNIT 40				
Name of Operator APACHE CORPORATION	QUEZ corp.com		9. API Well No. 30-015-01555						
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No Ph: 432-81	. (include area code 8-1015	e)	10. Field an EMPIR	id Pool, or E E; ABO (2	Exploratory 22040)			
4. Location of Well (Footage, Sec., T			11. County or Parish, and State						
Sec 26 T17S R28E		i	EDDY	COUNTY	, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OF	OTHER	DATA		
TYPE OF SUBMISSION TY				F ACTION					
Notice of Intent ■ Notice of Intent	☐ Acidize	🗖 Dee	☐ Deepen ☐		□ Production (Start/Resume)		■ Water Shut-Off		
_	☐ Alter Casing	□ Frac	□ Fracture Treat		☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New	■ New Construction		lete		Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon		☐ Tempor	☐ Temporarily Abandon		Venting and/or Flari		
	☐ Convert to Injection	Plug	□ Plug Back		Water Disposal		Ç		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to flare gas from the Empire Abo Unit D-40 Federal Battery effective August 1 - October 31, 2013. A combined total of approximately 500 mcf per day will be flared from the wells listed below. Gas will be measured prior to flaring. 30-015-01534 EMPIRE ABO UNIT #42 - C 30-015-01536 EMPIRE ABO UNIT #43 - C 30-015-01536 EMPIRE ABO UNIT #43 - C 30-015-01550 EMPIRE ABO UNIT #39 - P 30-015-01552 EMPIRE ABO UNIT #39 - P 30-015-01554 EMPIRE ABO UNIT #39 - C 30-015-01555 EMPIRE ABO UNIT #40 - SUBJECT TO LIKE APPROVAL BY STATE **SEE ATTACHED FOR CONDITIONS OF APPROVAL BY STATE**							CEIVED L 26 2013 CD ARTESIA CHED FOR		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #213846 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 07/18/2013 () Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH II									
			07/47/6	en e	Doel 1	SOCWA	7/21/2		
Signature (Electronic S		D 55555	Date 07/17/2				13/10		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE DDAL				
Approved By / My	Blakey		Title	AP	PRUV	EU_	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would expite the applicant to condu	Office	JUL	2 4 20	13					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BURFAU OF LAND MANAGEMENT									
	OR-SUBMITTED ** OI			CARLSB	AD FIELD O	FFICE	·×		

Additional data for EC transaction #213846 that would not fit on the form

32. Additional remarks, continued

30-015-01556 EMPIRE ABO UNIT #40A-C
30-015-01557 EMPIRE ABO UNIT #37A-C
30-015-01736 EMPIRE ABO UNIT #38B-E
30-015-03192 EMPIRE ABO UNIT #46A-C
30-015-03193 EMPIRE ABO UNIT #46A-C
30-015-03194 EMPIRE ABO UNIT #46A-C
30-015-21822 EMPIRE ABO UNIT #382-E
30-015-21826 EMPIRE ABO UNIT #372-E
30-015-2203 EMPIRE ABO UNIT #372-E
30-015-22766 EMPIRE ABO UNIT #375-F
30-015-22772 EMPIRE ABO UNIT #384-F
30-015-22776 EMPIRE ABO UNIT #382-F
30-015-22786 EMPIRE ABO UNIT #363-F
30-015-22804 EMPIRE ABO UNIT #373-F
30-015-22805 EMPIRE ABO UNIT #373-F
30-015-22806 EMPIRE ABO UNIT #383A-F
30-015-22819 EMPIRE ABO UNIT #393-F
30-015-22819 EMPIRE ABO UNIT #393-F
30-015-22811 EMPIRE ABO UNIT #391A-F
30-015-39012 EMPIRE ABO UNIT #391A-F

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013